

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05762	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: B V CULP NCT B	✓
8. Well Number 1	✓
9. OGRID Number 005380	✓
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	HOBBS OCD
2. Name of Operator XTO Energy, Inc.	OCT 11 2016
3. Address of Operator 500 W. Illinois St Ste 100 Midland, TX 79701	RECEIVED
4. Well Location Unit Letter J : 2310 feet from the South line and 2310 feet from the East line Section 31 Township 19S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc respectfully requests to temporarily abandon the above referenced well with the following procedure:

1. Tag existing CIBP @ 3575'. Set 35' cmt via wireline or 25sx thru tbq. WOC. Tag.
2. Set CIBP @ 2970'. Set 35' cmt via wireline or 25sx thru tbq. WOC. Tag.
3. Run a good MIT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 10.10.2016
Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only

APPROVED BY Mark Whitaker TITLE Petroleum Eng Spec DATE 10/11/2016

Conditions of Approval (if any):

mw

B V Culp NCT B #1

API: 30-025-05762

Proposed

GR: 3582'

TBG DETAIL: 7/23/99
 111 JTS 2 3/8" J-55 4.7# 8RD YB TBG
 1 JT 2 3/8" J-55 4.7# 8RD YB TBG SN W/
 NOTCHED COLLAR, SN.
 LANDED @ 3430'. SN @ 3399'.

10 1/2" 32.75# CSG @ 245'.
 CMT W/250 SX.

7 5/8" 22# 8THRD CSG SET @
 1115'. CMT W/300 SX.

CSG LK SQZ @ 1370' W/40 SX

CSG LK SQZ @ 1950' W/477 SX

PERFS:
 3070-3143' W/3 JHPF

PERFS:
 3342-3528' W/ 2 1/2" JHPF. ACDZ
 W/500 GALS MUD ACID.

PERFS:
 3450-3606' W/2JHPF

5 1/2" 24# K-55 CSG @ 3785'. CMT W/300
 SX. CIRC 60 SX TO PIT. TOC

CIBP @ 2970' w/ 35' cut
 via wireline or 25sx thru tbg
 or
 35' cut via wireline
 PBTD: CIBP @ 3575'
 (2/78) tag
 25sx thru tbg TD: 3895'



B V Culp NCT B #1

API: 30-025-05762

Current

GR: 3582'

TBG DETAIL: 7/23/99
111 JTS 2 3/8" J-55 4.7# 8RD YB TBG
1 JT 2 3/8" J-55 4.7# 8RD YB TBG SN W/
NOTCHED COLLAR, SN.
LANDED @ 3430'. SN @ 3399'.

PBTD: CIBP @ 3575'
(2/78)

TD: 3895'

10 3/4" 32.75# CSG @ 245'.
CMT W/250 SX.

7 5/8" 22# 8THRD CSG SET @
1115'. CMT W/300 SX.

CSG LK SQZ @ 1370' W/40 SX

CSG LK SQZ @ 1950' W/477 SX

PERFS:
3070-3143' W/3 JHPF

PERFS:
3342-3528' W/ 2 1/2" JHPF. ACDZ
W/500 GALS MUD ACID.

PERFS:
3450-3606' W/2JHPF

5 1/2" 24# K-55 CSG @ 3785'. CMT W/300
SX. CIRC 60 SX TO PIT. TOC

