

OCT 10 2016

Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator: DEVON ENERGY PRODUCTION CO ERMail: Erin.workman@dvn.com
3a. Address: 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102
3b. Phone No. (include area code) Ph: 405-552-7970
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T19S R32E NESE 1650FSL 0260FEL
5. Lease Serial No. NMNM104685
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. TAYLOR DRAW 7 FEDERAL 1H
9. API Well No. 30-025-41146-00-S1
10. Field and Pool, or Exploratory LUSK
11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatiion, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests to flare the Taylor Draw 7 Fed 1H Battery. Extension is needed due to DCP shutting the line in for repair.

We are requesting a period of one month, beginning January 5th, 2016 to February 3, 2016.

Estimated amount to be flared:

MCFPD 711 BOPD 470

The following wells contribute to the total flare volumes Taylor Draw 7 Fed 1H 30-025-41146 NMNM104685

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #327724 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/05/2016 (16PP0094SE) Name (Printed/Typed) ERIN WORKMAN Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 01/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED**

MAR/OCD 10/10/2016

Additional data for EC transaction #327724 that would not fit on the form

32. Additional remarks, continued

Taylor Draw 7 Fed Com 2Y 30-025-42693 NMNM104685

The flare meter number is 67711207

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Devon Energy Production Company, L.P.,
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 30 days or until
N/A, Yr N/A, for the following described tank battery (or LACT):

Name of Lease Taylor Draw 7 Fed 1H Name of Pool Lusk; Bone Spring

Location of Battery: Unit Letter B Section 15 Township 25S Range 31E

Number of wells producing into battery 2 wells; Taylor Draw 7 Fed 1H (30-025-41146) & Taylor Draw 7 Fed Com 2Y (30-025-42693)

B. Based upon oil production of 470 barrels per day, the estimated * volume
of gas to be flared is 711 MCF; Value _____ per day.

C. Name and location of nearest gas gathering facility:
DCP

D. Distance _____ Estimated cost of connection _____

E. This exception is requested for the following reasons: _____
Devon requests flare exception to flare due to DCP repairing line
Requesting 30 days to start January 5, 2016 through February 3, 2016.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Erin Workman

Printed Name
& Title Erin Workman, Regulatory Compliance Analyst

E-mail Address Erin.workman@dvn.com

Date 1/5/16 Telephone No. 405-552-7970

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date _____

Accepted for Record Only

**SUBJECT TO LIKE
APPROVAL BY BLM**

* Gas-Oil ratio test may be required to verify estimated gas volume.

M. Brown
10/10/2016

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 012116