

HOBBS OGD

SEP 29 2016

RECEIVED

1. WELL API NO.
30-025-43058

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

6. Well Number:
673

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Occidental Permian LTD

9. OGRID
157984

10. Address of Operator
P.O. Box 4294 Houston, TX 77210

11. Pool name or Wildcat
Hobbs; Grayburg - San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	24	18S	37E		2136	N	535	E	LEA
BH:	2	19	18S	38E		2131	N	580	W	LEA

13. Date Spudded 03/18/2016	14. Date T.D. Reached 03/21/2016	15. Date Rig Released 03/22/2016	16. Date Completed (Ready to Produce) 04/15/2016	17. Elevations (DF and RKB, RT, GR, etc.) 3668' GR
18. Total Measured Depth of Well 4815	19. Plug Back Measured Depth 4759	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Compensated Neutron Log	
22. Producing Interval(s), of this completion - Top, Bottom, Name 4469 - 4652 San Andres				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1581	12 5/8	Cl. C 630 sx	0
7	26	4815	8 3/4	Cl. C 220 sx	0
7	26	3904	8 3/4	Cl. C 690 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4248'	4324'

26. Perforation record (interval, size, and number)
4469 - 4652 w/ 7 runs

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4469 - 4652	acid job w/ 3270 gals 15%

28. PRODUCTION

Date First Production 08/12/2016		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 09/09/2016	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 2.5	Gas - MCF 1.8	Water - Bbl. 3200	Gas - Oil Ratio 720
Flow Tubing Press. N/A	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 2.5 3	Gas - MCF 1.8 2	Water - Bbl. 3200	Oil Gravity - API - (<i>Corr.</i>) 34	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood

30. Test Witnessed By

31. List Attachments
C102, C104, Inclination Report, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **April Hood** Title **Regulatory Coordinator** Date **09/27/2016**

E-mail Address **april_hood@oxy.com**

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	1624	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2820	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3052	T. Devonian	T. Cliff House
T. Queen	3626	T. Silurian	T. Menefee
T. Grayburg	3936	T. Montoya	T. Point Lookout
T. San Andres	4216	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2820	3052	231	interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
3052	3626	574	mainly gray, dense anhydrite interbedded with minor red shale and red-gray sandstone				
3626	3936	310	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3936	4216	280	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4216			dolomite				