

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

CONFIDENTIAL
HOBBES CCD
State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

OCT 03 2016 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Thistle Unit ✓

6. Well Number:
124H ✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P. ✓

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Triple X; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	22	23S	33E	✓	250	North	400	West	Lea
BH:	E	27	23S	33E		2610	North	404	West	Lea

13. Date Spudded **11/20/15** 14. Date T.D. Reached **12/7/15** 15. Date Rig Released **12/10/15** 16. Date Completed (Ready to Produce) **9/13/16** 17. Elevations (DF and RKB, RT, GR, etc.) **3717' GL**

18. Total Measured Depth of Well
17,057' MD, 9777' TVD

19. Plug Back Measured Depth
0

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
CCL/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
9962'-16,995', Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	1416'	17-1/2"	1240 sx cmt; circ 366 sx	
9-5/8"	40	5207'	12-1/4"	1670 sx cmt; circ 142 bbls	
5-1/2"	17	17,047'	8-3/4"	2530 sx CH; circ 0	TOC @ 1200'

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	9403'	

26. Perforation record (interval, size, and number)
9962' - 16,995', total 1440 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL **9962'-16,995'** AMOUNT AND KIND MATERIAL USED
Acidize and frac in 40 stages. See detailed summary attached.

28. PRODUCTION

Date First Production **9/13/16** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/26/16	24			127	214	1906	1685.039

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
959 psi	3 psi					

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Rebecca Deal** Printed Name **Rebecca Deal** Title **Regulatory Analyst** Date **9/30/2016**

E-mail Address **Rebecca.Deal@dmn.com**

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