Submit 1 Copy To Appropriate District	ate of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources District I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	ISEDUATION DUVISION	WELL ATTINO.
011 0. This of, Ancola, 101 00210	SERVATION DIVISION	30-005-60469
1000 Rio Brazos Rd Aztec NM 87410	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
	505) 476-3460 Santa Fe, NM 8/505	
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 75
2. Name of Operator	V	9. OGRID Number
State of New Mexico formerly Canyon E&P Company		3. OOKID Number
3. Address of Operator		10. Pool name or Wildcat
811 South 1 st Street Artesia, NM 88210		Twin Lakes, San Andres (Assoc)
4. Well Location		
Unit LetterJ:2310feet from theSouthline and2310feet from theEastline		
Section 1 Township 9S Range 28E NMPM Chaves County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INT PERFORM REMEDIAL WORK INT TO PA PARA R PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. BEEE ATTACHED		
	A State of the second	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Mahlehitaken TITLE Petroleum Engr. Specialist DATE 10/3/2016		
Type or print name Mark, Whitaker For State Use Only	_ E-mail address:	575 PHONE: 393-6161
APPROVED BY: Malus Shown	TITLE Dist Supervi	iou DATE 10/5/2014
Conditions of Approval (if any):		

Plugging Report TLSAU #75

9/8/2016 Cleared road and location. Moved in rig and rigged up. Dug out cellar. There was no surface head. Just a clamp on the 4 ½" casing and open 8 5/8" casing. Installed BOP. No pipe in the well. Moved pipe and remaining equipment from the #87 well. RIH with pipe. Casing started running over on second joint. Tagged existing CIBP at 2532'. SION.

9/12/2016 Haul fresh and brine to location. Circulated MLF and tested casing to 500#. Spotted 45 sx Class C on top of CIBP and POOH with tubing.

9/13/2016 RIH and tagged cement at 1887'. Perforated 4 ½" casing at 1000'. RIH with 4 ½" AD-1 packer and pressured up on perfs to 500#. Bled to 350# in 5 minutes. Repeated the process with same result. POOH with packer and RIH open ended to 1052' and spotted 25 sx cement with CaCl. POOH loaded casing and pressured up to 500# and shut in. WOC and tagged cement at 812'. Perforated 4 ½" casing at 100' and established circulation. Pumped cement down 4 ½" casing to perfs at 100' and up annulus to surface. Took 35 sx. Rigged down. Cut off wellhead and cement was to surface on both strings. Installed marker and cut off anchors. Cleared location and cleaned the pit.