

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-61655	✓
5. Indicate Type of Lease STATE FEE X	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit	✓
8. Well Number 115	✓
9. OGRID Number	
10. Pool name or Wildcat Twin Lakes, San Andres (Assoc)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly Canyon Oil & Gas Company

3. Address of Operator
811 South 1st Street Artesia, NM 88210

4. Well Location
 Unit Letter P : 330 feet from the South line and 330 feet from the East line
 Section 12 Township 9S Range 28E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTIONS</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: _____</p>	<p>INT TO PA</p> <p>P&A NR <u>pm. X</u></p> <p>P&A R _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>P AND A XX</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OGD
OCT 03 2016
RECEIVED

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 10/3/2016
 Type or print name Mark Whitaker E-mail address: _____ PHONE: 575 393-6161
For State Use Only
 APPROVED BY: Mailey Brown TITLE Dist Supervisor DATE 10/5/2016
 Conditions of Approval (if any): _____

Plugging Report TLSAU #115

9/19/2016 Worked on road and cleared location. Moved in equipment and rigged up. Cut off wellhead cap with torch to get 1 joint of tubing out of the hole. Removed old wellhead and installed 4 ½" X 8 5/8" Larkin wellhead from the rig. Dug out cellar to the surface and installed BOP. Moved workstring from the #118 well. SION.

9/20/2016 RIH with gauge ring on wireline and sat down at 364'. POOH and RIH with 2 7/8" notched collar. Tagged up at 1664' and washed and rotated down to 1696'. Getting harder and not clearing up. Called OCD. POOH and found 2 pieces of ¾" rods stuck in the last joint. RIH with packer and set at 1472'. Established rate below packer. Started pumping cement with 200-250# of pressure. After 50 sx, lost pressure and started circulating up the 4 ½" and the 8 5/8" casing. Finished mixing 75 sx and displace. Worked packer loose and POOH with tubing and packer. SION

9/21/2016 RIH and tagged cement at 1759'. Circulated MLF and spotted 25 sx w/CaCl at 1759'. WOC and tagged cement at 1611'. Picked up packer and isolated holes from 128' to 192' and 704' to 1611'. Called OCD. RIH open ended and spotted 40 sx cement with CaCl from 1056'. POOH and picked up packer. Set packer at 192' and pressured up to 200#. SION

9/22/2016 RIH and tagged cement at 758'. POOH and circulated cement down 4 ½" casing to holes at 128' and up annulus to surface. Took 45 sx to get cement to surface. Rigged down and cut off wellhead. Cement was to surface on both strings. Installed marker and cut off anchors. Cleaned pit and hauled off fluids. Moved rig and equipment out of the field.