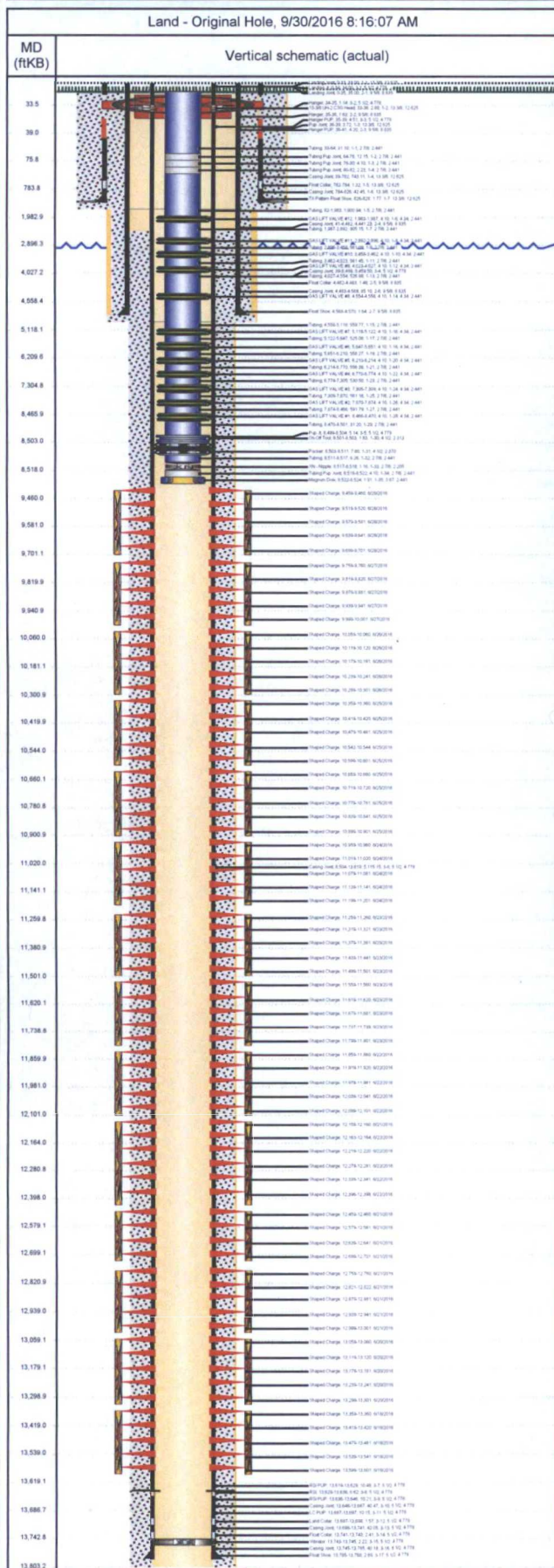




Wellbore Schematic

Well Name SALADO DRAW WE 14 FED P7 003H	Lease	Field Name JENNINGS	Business Unit Mid-Continent
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Job Details						
Job Category			Start Date		Rig/Unit End Date	
Completion			6/20/2016		6/30/2016	
Completion			6/30/2016		7/5/2016	
Completion			7/14/2016		7/18/2016	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade		Top Thread	Set Depth (MD) (ftKB)
Surface	13 3/8	54.50	J-55		ST&C	828
Intermediate Casing 1	9 5/8	40.00	HCK-55		LTC	4,570
Production Casing	5 1/2	20.00	HCP-110		TXP-BTC	13,788
Tubing Strings						
Tubing - Production set at 8,524.2ftKB on 7/15/2016 14:00						
Tubing Description			Run Date		String Length (ft)	Set Depth (MD) (ftKB)
Tubing - Production			7/15/2016		8,491.60	8,524.2
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing	1	2 7/8	6.50	L-80	31.10	63.7
Tubing Pup Joint	2	2 7/8	6.50	L-80	12.15	75.8
Tubing Pup Joint	1	2 7/8	6.50	L-80	4.10	79.9
Tubing Pup Joint	1	2 7/8	6.50	L-80	2.23	82.1
Tubing	61	2 7/8	6.50	L-80	1,900.94	1,983.1
GAS LIFT VALVE #12	1	4.335			4.10	1,987.2
Tubing	29	2 7/8	6.50	L-80	905.15	2,892.3
GAS LIFT VALVE #11	1	4.335			4.10	2,896.4
Tubing	18	2 7/8	6.50	L-80	561.09	3,457.5
GAS LIFT VALVE #10	1	4.335			4.10	3,461.6
Tubing	18	2 7/8	6.50	L-80	561.45	4,023.1
GAS LIFT VALVE #9	1	4.335			4.10	4,027.2
Tubing	17	2 7/8	6.50	L-80	526.98	4,554.1
GAS LIFT VALVE #8	1	4.335			4.10	4,558.2
Tubing	18	2 7/8	6.50	L-80	559.77	5,118.0
GAS LIFT VALVE #7	1	4.335			4.10	5,122.1
Tubing	17	2 7/8	6.50	L-80	525.08	5,647.2
GAS LIFT VALVE #6	1	4.335			4.10	5,651.3
Tubing	18	2 7/8	6.50	L-80	558.27	6,209.6
GAS LIFT VALVE #5	1	4.335			4.10	6,213.7
Tubing	17	2 7/8	6.50	L-80	556.38	6,770.0
GAS LIFT VALVE #4	1	4.335			4.10	6,774.1
Tubing	17	2 7/8	6.50	L-80	530.50	7,304.6
GAS LIFT VALVE #3	1	4.335			4.10	7,308.7
Tubing	18	2 7/8	6.50	L-80	561.16	7,869.9
GAS LIFT VALVE #2	1	4.335			4.10	7,874.0
Tubing	19	2 7/8	6.50	L-80	591.79	8,465.8
GAS LIFT VALVE #1	1	4.335			4.10	8,469.9
Tubing	1	2 7/8	6.50	L-80	31.20	8,501.1
On-Off Tool	1	4 1/2			1.83	8,502.9
Packer	1	4 1/2			7.80	8,510.7
Tubing	1	2 7/8	6.40	L-80	6.26	8,517.0
XN - Nipple	1	2 7/8			1.16	8,518.1
Tubing Pup Joint	1	2 7/8	6.50	L-80	4.10	8,522.2
Magnum Disk	1	3.668			1.91	8,524.2
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone	
6/28/2016	9,459.0	9,460.0	6.0	6	Avalon, Original Hole	
6/28/2016	9,519.0	9,520.0	6.0	6	Avalon, Original Hole	
6/28/2016	9,579.0	9,581.0	6.0	12	Avalon, Original Hole	
6/28/2016	9,639.0	9,641.0	6.0	12	Avalon, Original Hole	
6/28/2016	9,699.0	9,701.0	6.0	12	Avalon, Original Hole	
6/27/2016	9,759.0	9,760.0	6.0	6	Avalon, Original Hole	
6/27/2016	9,819.0	9,820.0	6.0	6	Avalon, Original Hole	
6/27/2016	9,879.0	9,881.0	6.0	12	Avalon, Original Hole	

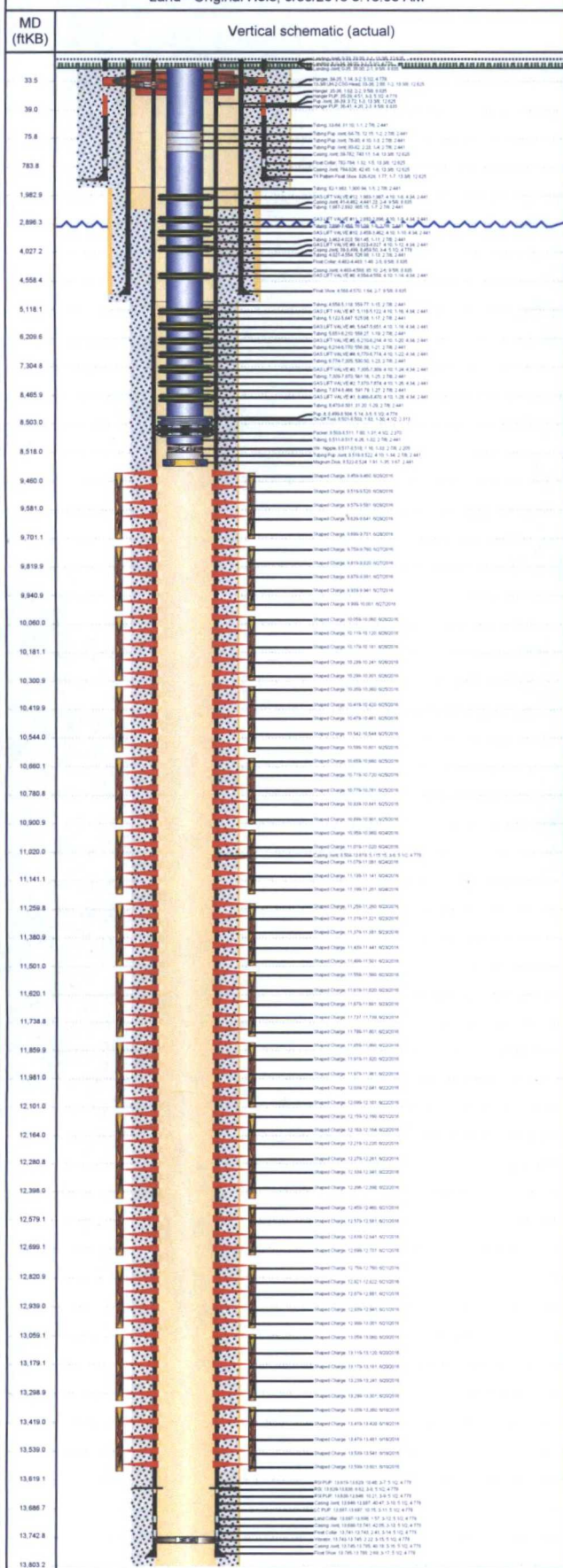




Wellbore Schematic

Well Name SALADO DRAW WE 14 FED P7 003H	Lease	Field Name JENNINGS	Business Unit Mid-Continent
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Land - Original Hole, 9/30/2016 8:16:08 AM



Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
6/18/2016	13,419.0	13,420.0	6.0	6	Avalon, Original Hole
6/18/2016	13,479.0	13,481.0	6.0	12	Avalon, Original Hole
6/18/2016	13,539.0	13,541.0	6.0	12	Avalon, Original Hole
6/18/2016	13,599.0	13,601.0	6.0	12	Avalon, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Composite Frac Plug (drop ball)	9,729.0	9,731.0	6/28/2016	7/3/2016	Stage 14
Composite Frac Plug (drop ball)	10,029.0	10,031.0	6/27/2016	7/3/2016	Stage 13
Composite Frac Plug (drop ball)	10,326.0	10,328.0	6/26/2016	7/3/2016	Stage 12
Composite Frac Plug (drop ball)	10,629.0	10,631.0	6/25/2016	7/3/2016	Stage 11
Composite Frac Plug (drop ball)	10,929.0	10,931.0	6/25/2016	7/3/2016	Stage 10
Composite Frac Plug (drop ball)	11,229.0	11,231.0	6/24/2016	7/3/2016	Stage 9
Composite Frac Plug (drop ball)	11,529.0	11,531.0	6/23/2016	7/3/2016	Stage 8
Composite Frac Plug (drop ball)	11,829.0	11,831.0	6/23/2016	7/3/2016	Stage 7
Composite Frac Plug (drop ball)	12,129.0	12,131.0	6/22/2016	7/3/2016	Stage 6
Composite Frac Plug (drop ball)	12,429.0	12,431.0	6/22/2016	7/3/2016	Stage 5
Composite Frac Plug (drop ball)	12,723.0	12,725.0	6/21/2016	7/3/2016	Stage 4
Composite Frac Plug (drop ball)	13,029.0	13,031.0	6/21/2016	7/3/2016	Stage 3
Composite Frac Plug (drop ball)	13,329.0	13,331.0	6/20/2016	7/3/2016	Stage 2