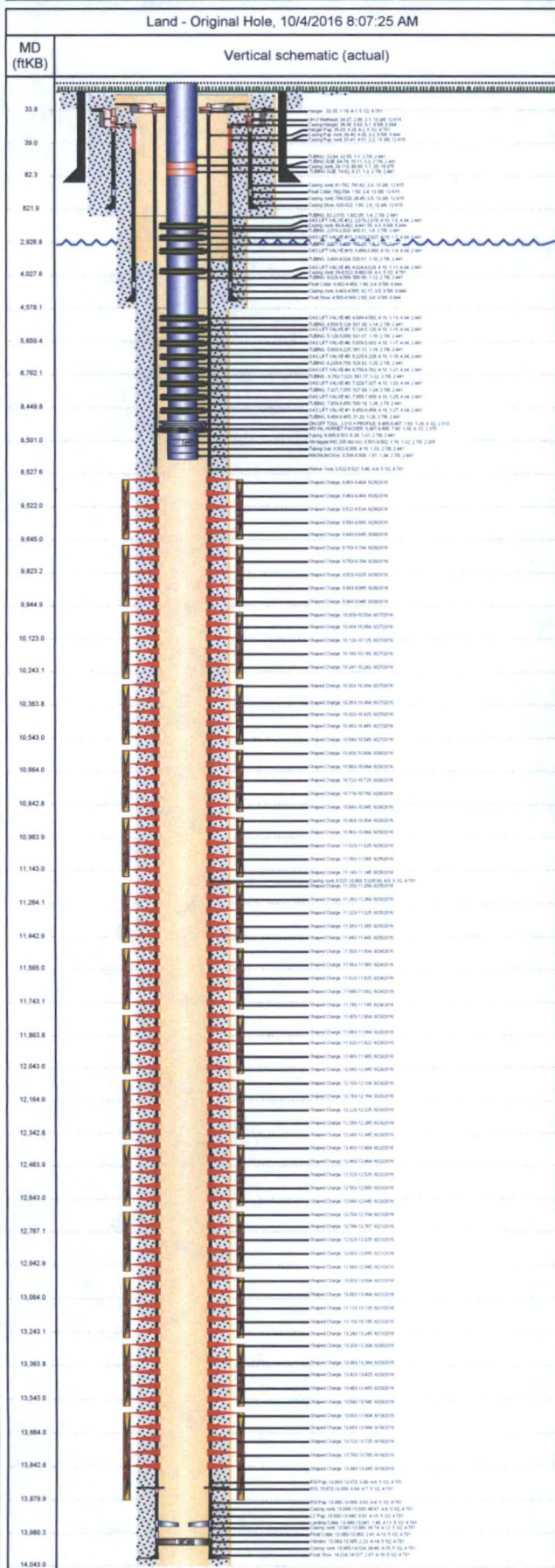




Wellbore Schematic

Well Name	Lease	Field Name	Business Unit
SALADO DRAW WE 23 FED P7 003H		JENNINGS	Mid-Continent



Job Details						
Job Category			Start Date		Rig/Unit End Date	
Completion			6/20/2016		6/30/2016	
Completion			6/30/2016		7/5/2016	
Completion			7/12/2016		7/14/2016	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Conductor	20	169.00	K-55		113	
Surface	13 3/8	54.50	J-55	ST&C	822	
Intermediate Casing 1	9 5/8	40.00	HCK-55	LT&C	4,568	
Production Casing	5 1/2	20.00	HCP-110	TXP-BTC-S	14,027	
Tubing Strings						
Tubing - Production set at 8,508.0ftKB on 7/13/2016 14:00						
Tubing Description		Run Date	String Length (ft)		Set Depth (MD) (ftKB)	
Tubing - Production		7/13/2016	8,476.47		8,508.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
TUBING	1	2 7/8	6.50	L-80	32.55	64.1
TUBING SUB	1	2 7/8	6.50	L-80	10.11	74.2
TUBING SUB	1	2 7/8	6.50	L-80	8.21	82.4
TUBING	62	2 7/8	6.50	L-80	1,932.85	2,015.3
GAS LIFT VALVE #12	1	4.335			4.10	2,019.4
TUBING	29	2 7/8	6.50	L-80	903.31	2,922.7
GAS LIFT VALVE #11	1	4.335			4.10	2,926.8
TUBING	18	2 7/8	6.50	L-80	562.23	3,489.0
GAS LIFT VALVE #10	1	4.335			4.10	3,493.1
TUBING	17	2 7/8	6.50	L-80	530.51	4,023.6
GAS LIFT VALVE #9	1	4.335			4.10	4,027.7
TUBING	18	2 7/8	6.50	L-80	560.99	4,588.7
GAS LIFT VALVE #8	1	4.335			4.10	4,592.8
TUBING	17	2 7/8	6.50	L-80	531.39	5,124.2
GAS LIFT VALVE #7	1	4.335			4.10	5,128.3
TUBING	17	2 7/8	6.50	L-80	531.07	5,659.4
GAS LIFT VALVE #6	1	4.335			4.10	5,663.5
TUBING	18	2 7/8	6.50	L-80	561.11	6,224.6
GAS LIFT VALVE #5	1	4.335			4.10	6,228.7
TUBING	17	2 7/8	6.50	L-80	529.33	6,758.0
GAS LIFT VALVE #4	1	4.335			4.10	6,762.1
TUBING	18	2 7/8	6.50	L-80	561.17	7,323.3
GAS LIFT VALVE #3	1	4.335			4.10	7,327.4
TUBING	17	2 7/8	6.50	L-80	527.99	7,855.4
GAS LIFT VALVE #2	1	4.335			4.10	7,859.5
TUBING	19	2.785	6.50	L-80	590.19	8,449.6
GAS LIFT VALVE #1	1	4.335			4.10	8,453.7
TUBING	1	2 7/8	6.50	L-80	31.20	8,484.9
ON-OFF TOOL, 2.313 X PROFILE	1	4 1/2			1.83	8,486.8
450 WL HORNET PACKER	1	4 1/2			7.80	8,494.6
Tubing	1	2 7/8	6.50	L-80	6.26	8,500.8
XN Nipple W/2.205 NO-GO	1	2 7/8			1.16	8,502.0
Tubing Sub	1	2 7/8	6.50	L-80	4.10	8,506.1
MAGNUM DISK	1	2 7/8			1.91	8,508.0
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone	
6/28/2016	9,403.0	9,404.0	6.0	6	Avalon, Original Hole	
6/28/2016	9,463.0	9,464.0	6.0	6	Avalon, Original Hole	
6/28/2016	9,522.0	9,524.0	6.0	12	Avalon, Original Hole	
6/28/2016	9,583.0	9,585.0	6.0	12	Avalon, Original Hole	
6/28/2016	9,643.0	9,645.0	6.0	12	Avalon, Original Hole	
6/28/2016	9,703.0	9,704.0	6.0	6	Avalon, Original Hole	
6/28/2016	9,763.0	9,764.0	6.0	6	Avalon, Original Hole	



Wellbore Schematic

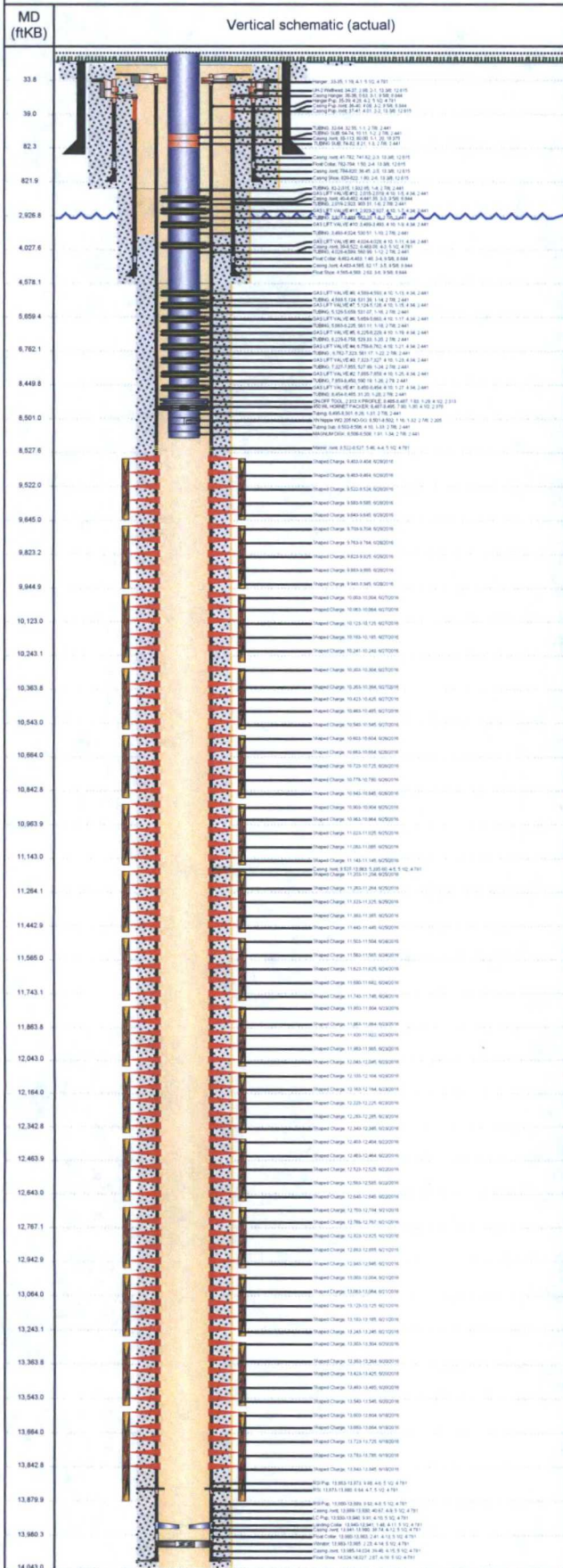
Well Name
SALADO DRAW WE 23 FED P7 003H

Lease

Field Name
JENNINGS

Business Unit
Mid-Continent

Land - Original Hole, 10/4/2016 8:07:26 AM



Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
6/28/2016	9,823.0	9,825.0	6.0	12	Avalon, Original Hole
6/28/2016	9,883.0	9,885.0	6.0	12	Avalon, Original Hole
6/28/2016	9,943.0	9,945.0	6.0	12	Avalon, Original Hole
6/27/2016	10,003.0	10,004.0	6.0	6	Avalon, Original Hole
6/27/2016	10,063.0	10,064.0	6.0	6	Avalon, Original Hole
6/27/2016	10,123.0	10,125.0	6.0	12	Avalon, Original Hole
6/27/2016	10,183.0	10,185.0	6.0	12	Avalon, Original Hole
6/27/2016	10,241.0	10,243.0	6.0	12	Avalon, Original Hole
6/27/2016	10,303.0	10,304.0	6.0	6	Avalon, Original Hole
6/27/2016	10,363.0	10,364.0	6.0	6	Avalon, Original Hole
6/27/2016	10,423.0	10,425.0	6.0	12	Avalon, Original Hole
6/27/2016	10,483.0	10,485.0	6.0	12	Avalon, Original Hole
6/27/2016	10,543.0	10,545.0	6.0	12	Avalon, Original Hole
6/26/2016	10,603.0	10,604.0	6.0	6	Avalon, Original Hole
6/26/2016	10,663.0	10,664.0	6.0	6	Avalon, Original Hole
6/26/2016	10,723.0	10,725.0	6.0	12	Avalon, Original Hole
6/26/2016	10,778.0	10,780.0	6.0	12	Avalon, Original Hole
6/26/2016	10,843.0	10,845.0	6.0	12	Avalon, Original Hole
6/25/2016	10,903.0	10,904.0	6.0	6	Avalon, Original Hole
6/25/2016	10,963.0	10,964.0	6.0	6	Avalon, Original Hole
6/25/2016	11,023.0	11,025.0	6.0	12	Avalon, Original Hole
6/25/2016	11,083.0	11,085.0	6.0	12	Avalon, Original Hole
6/25/2016	11,143.0	11,145.0	6.0	12	Avalon, Original Hole
6/25/2016	11,203.0	11,204.0	6.0	6	Avalon, Original Hole
6/25/2016	11,263.0	11,264.0	6.0	6	Avalon, Original Hole
6/25/2016	11,323.0	11,325.0	6.0	12	Avalon, Original Hole
6/25/2016	11,383.0	11,385.0	6.0	12	Avalon, Original Hole
6/25/2016	11,443.0	11,445.0	6.0	12	Avalon, Original Hole
6/24/2016	11,503.0	11,504.0	6.0	6	Avalon, Original Hole
6/24/2016	11,563.0	11,565.0	6.0	12	Avalon, Original Hole
6/24/2016	11,623.0	11,625.0	6.0	12	Avalon, Original Hole
6/24/2016	11,680.0	11,682.0	6.0	12	Avalon, Original Hole
6/24/2016	11,743.0	11,745.0	6.0	12	Avalon, Original Hole
6/23/2016	11,803.0	11,804.0	6.0	6	Avalon, Original Hole
6/23/2016	11,863.0	11,864.0	6.0	6	Avalon, Original Hole
6/23/2016	11,920.0	11,922.0	6.0	12	Avalon, Original Hole
6/23/2016	11,983.0	11,985.0	6.0	12	Avalon, Original Hole
6/23/2016	12,043.0	12,045.0	6.0	12	Avalon, Original Hole
6/23/2016	12,103.0	12,104.0	6.0	6	Avalon, Original Hole
6/23/2016	12,163.0	12,164.0	6.0	6	Avalon, Original Hole
6/23/2016	12,223.0	12,225.0	6.0	12	Avalon, Original Hole
6/23/2016	12,283.0	12,285.0	6.0	12	Avalon, Original Hole
6/23/2016	12,343.0	12,345.0	6.0	12	Avalon, Original Hole
6/22/2016	12,403.0	12,404.0	6.0	6	Avalon, Original Hole
6/22/2016	12,463.0	12,464.0	6.0	6	Avalon, Original Hole
6/22/2016	12,523.0	12,525.0	6.0	12	Avalon, Original Hole
6/22/2016	12,583.0	12,585.0	6.0	12	Avalon, Original Hole
6/22/2016	12,643.0	12,645.0	6.0	12	Avalon, Original Hole
6/21/2016	12,703.0	12,704.0	6.0	6	Avalon, Original Hole
6/21/2016	12,766.0	12,767.0	6.0	6	Avalon, Original Hole
6/21/2016	12,823.0	12,825.0	6.0	12	Avalon, Original Hole
6/21/2016	12,883.0	12,885.0	6.0	12	Avalon, Original Hole
6/21/2016	12,943.0	12,945.0	6.0	12	Avalon, Original Hole
6/21/2016	13,003.0	13,004.0	6.0	6	Avalon, Original Hole
6/21/2016	13,063.0	13,064.0	6.0	6	Avalon, Original Hole
6/21/2016	13,123.0	13,125.0	6.0	12	Avalon, Original Hole
6/21/2016	13,183.0	13,185.0	6.0	12	Avalon, Original Hole
6/21/2016	13,243.0	13,245.0	6.0	12	Avalon, Original Hole



Wellbore Schematic

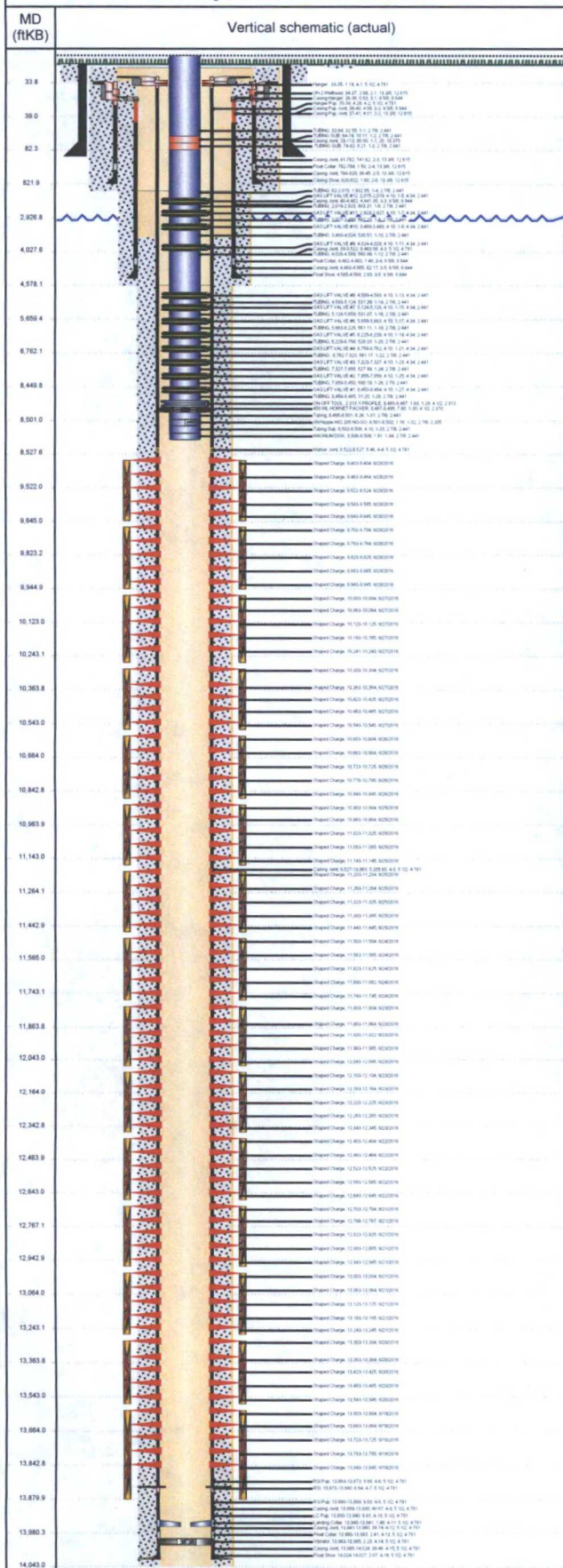
Well Name
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Field Name
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Business Unit
Mid-Continent

Land - Original Hole, 10/4/2016 8:07:26 AM



Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
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6/20/2016	13,363.0	13,364.0	6.0	6	Avalon, Original Hole
6/20/2016	13,423.0	13,425.0	6.0	12	Avalon, Original Hole
6/20/2016	13,483.0	13,485.0	6.0	12	Avalon, Original Hole
6/20/2016	13,543.0	13,545.0	6.0	12	Avalon, Original Hole
6/18/2016	13,603.0	13,604.0	6.0	6	Avalon, Original Hole
6/18/2016	13,663.0	13,664.0	6.0	6	Avalon, Original Hole
6/18/2016	13,723.0	13,725.0	6.0	12	Avalon, Original Hole
6/18/2016	13,783.0	13,785.0	6.0	12	Avalon, Original Hole
6/18/2016	13,843.0	13,845.0	6.0	12	Avalon, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Composite Frac Plug (drop ball)	9,673.0	9,675.0	6/28/2016	7/2/2016	Stage 15
Composite Frac Plug (drop ball)	9,973.0	9,975.0	6/28/2016	7/2/2016	Stage 14
Composite Frac Plug (drop ball)	10,273.0	10,275.0	6/27/2016	7/2/2016	Stage 13
Composite Frac Plug (drop ball)	10,569.0	10,571.0	6/27/2016	7/2/2016	Stage 12
Composite Frac Plug (drop ball)	10,875.0	10,877.0	6/26/2016	7/2/2016	Stage 11
Composite Frac Plug (drop ball)	11,173.0	11,175.0	6/25/2016	7/2/2016	Stage 10
Composite Frac Plug (drop ball)	11,473.0	11,475.0	6/25/2016	7/2/2016	Stage 9
Composite Frac Plug (drop ball)	11,776.0	11,778.0	6/24/2016	7/2/2016	Stage 8
Composite Frac Plug (drop ball)	12,073.0	12,075.0	6/23/2016	7/2/2016	Stage 7
Composite Frac Plug (drop ball)	12,373.0	12,375.0	6/23/2016	7/2/2016	Stage 6
Composite Frac Plug (drop ball)	12,671.0	12,673.0	6/22/2016	7/2/2016	Stage 5
Composite Frac Plug (drop ball)	12,978.0	12,980.0	6/21/2016	7/2/2016	Stage 4
Composite Frac Plug (drop ball)	13,273.0	13,275.0	6/21/2016	7/2/2016	Stage 3
Composite Frac Plug (drop ball)	13,573.0	13,575.0	6/20/2016	7/2/2016	Stage 2