

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OCD  
OCT 11 2016  
RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01849
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EVERQUEST ENERGY CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 532 COOL WATER RANCH RD, FREDERICKSBURG, TX		7. Lease Name or Unit Agreement Name WEST RANGER
4. Well Location Unit Letter N : 1978 feet from the WEST line and 660 feet from the SOUTH line Section 23 Township 12S Range 34E NMPM County LEA		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 212929
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FAILED MIT TEST ON 8-22-16.  
PULLED TBA/PR. RAN NEW IPC TUBING AND PACKER  
SET PACKER AT 9100' CIRC PACKER FLUID.  
PRESSURE TEST CASING ANNULUS TO 320 PSIG.  
SLIGHT LEAK - LOST 35 PSIG OVER 30-MINUTES  
FOUND SMALL LEAK AT WELLHEAD  
RETEST TO 320 PSIG. FINAL PRESSURE @ 32 MIN = 300 PSIG.  
TEST ACCEPTED BY GEORGE BOWER w/ OCD - HOBBS

Spud Date:

8-23-16

Rig Release Date:

9-13-16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Duffey TITLE PRESIDENT DATE 10-4-16

Type or print name TERRY DUFFEY E-mail address: \_\_\_\_\_ PHONE: 432-978-1126

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 10/12/2016

Conditions of Approval (if any):

ROOMS - OK - Chart



# Wellbore Schematic

## EverQuest Energy - WRU 6

API# 30-025-01849

Spud 2/59

Compl 4/59

Location: UL N, Sec 23, T12S, R34E

GL Elev 4147' ASL

RKB 13' AGL

Datum: RKB 4160' ASL

### Current Configuration

Last Update: 9/13/2016

13.375" at 358  
27-48#, Armco  
Cmtd w/ 375 sx  
Circ to surf

8.625" at 4226'  
24-32#, H40-J55  
Cmtd w/ 691 sx  
Circ to surf

9/2016:

2.875" IPC Tubing  
Baker Lok-Set Pkr  
9100'

6.5# J55 EUE 8Rd  
CLS: APGreen IPC

(3) 1/77:

Plug & Abandon well, various cement  
plugs set but no casing pulled

(4) 7/85:

Re-Enter and Convert to SWD:  
Drillout cement plugs to PBTD 10358'  
PT 5.50" csg to 1000 psi  
Set Baker Mod D pkr at 10128'

(5) 4/96:

Amend SWD permit for add'l perms:  
9164-10124' OA

(2) 3/75:

Add Bough zone  
Perf 9940-9960'  
Ran Kobe pump, tstd 171 BO, 0BW, 197 Mcfd

(1) 4/59:

Perf Penn 10228-10346'  
Swab all water, no oil, FL 2800-9000', FFL 7000'

2/61: Ran Kobe hydraulic lift pump

9/62: Acdz

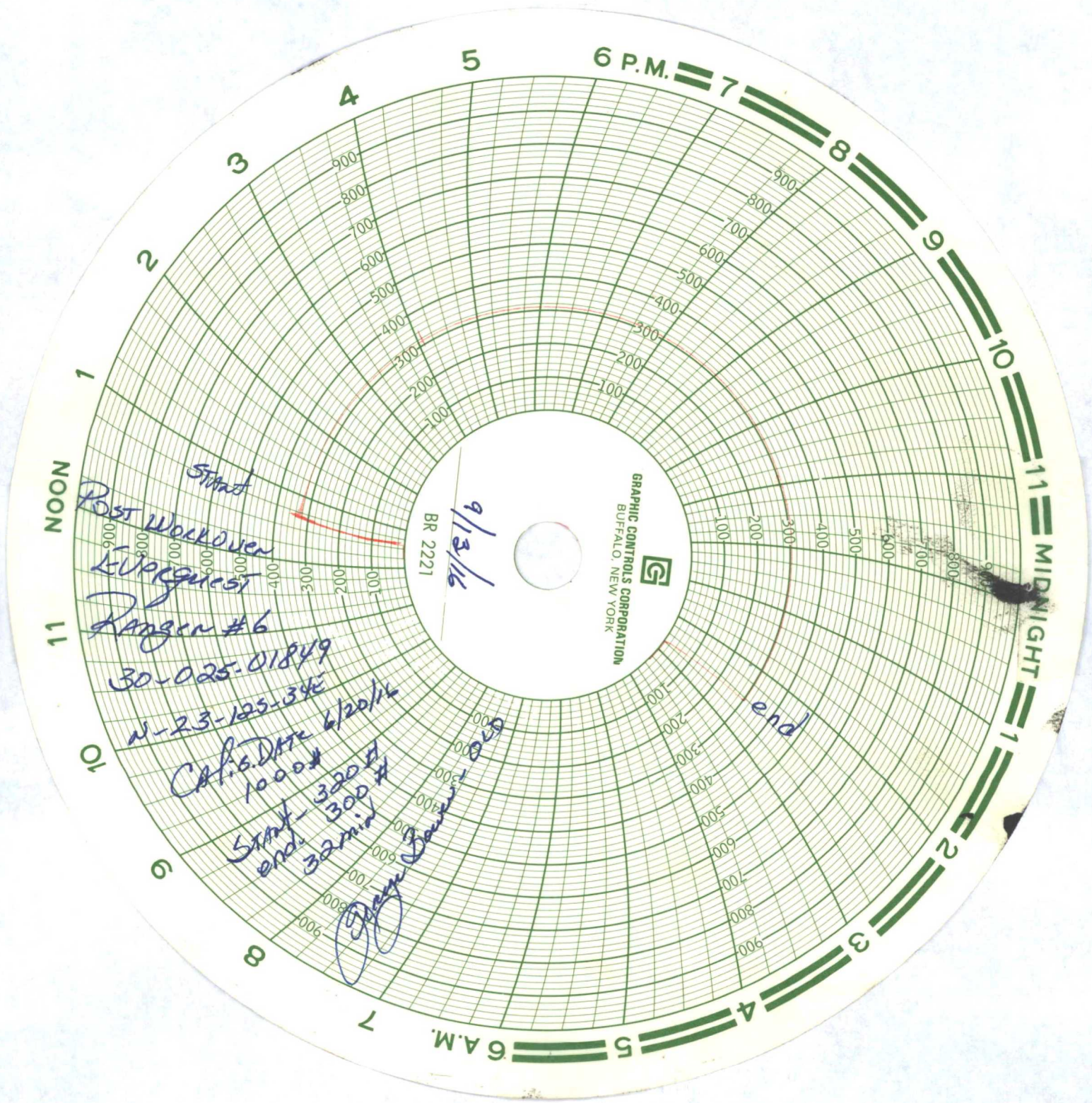
4/73: SI well, hold for future Bough recompletion

5.5" at 10369'  
14-20#, J55/N80  
Cmtd w/ 560 sx  
TOC 500' by TS

Mod D Pkr 10128'

TD 10369  
PBTD 10358'





GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

BR 2221

9/13/16

Post Workover  
EUPRQUEST  
Ranger #6  
30-025-01849  
N-23-125-34E

DATE 6/20/16  
Start - 320H  
end - 300H  
32min

BR 2221

Start

end