

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

HOBBS
OCT 12 2016
RECEIVED

5. Lease Serial No.
NMNM77063 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator: YATES PETROLEUM CORPORATION
Contact: TINA HUERTA
Mail: tinah@yatespetroleum.com

3a. Address: 105 SOUTH FOURTH STREET, ARTESIA, NM 88210
3b. Phone No. (include area code): Ph: 575-748-4168, Fx: 575-748-4585

8. Well Name and No.: CONTINENTAL APJ FEDERAL 03 ✓

9. API Well No.: 30-025-36049-00-S1 ✓

10. Field and Pool, or Exploratory: TRISTE DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): Sec 28 T23S R32E NENE 660FNL 660FWL ✓

11. County or Parish, and State: LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to temporarily abandon this well as follows:

- MIRU all safety equipment as needed. NU BOP.
- RIH with GR/JB to 5710 ft. Set a 5-1/2 inch CIBP at 5700 ft then dump 35 ft Class C cement on top. WOC.
- Tag TOC. Load hole with 10 ppg brine plugging mud with 25Lb/bbl gel. Tested casing to 500 psi for 30 minutes and record a chart for the NMOC.
- Cap the wellhead and temporarily abandon the well.

Wellbore schematics attached

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #340903 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/06/2016 (16PP0730SE)

Name (Printed/Typed) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature (Electronic Submission) Date 06/02/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Office _____

APPROVED

SEP 23 2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED**

BUREAU OF LAND MANAGEMENT
CARLSBAD OFFICE

MSS/OCD 10/12/2016

WELL NAME: Continental APJ Federal #3 FIELD: Diamond Tail

LOCATION: 660' FNL & 660' FWL of Section 28-23S-32E Lea Co., NM

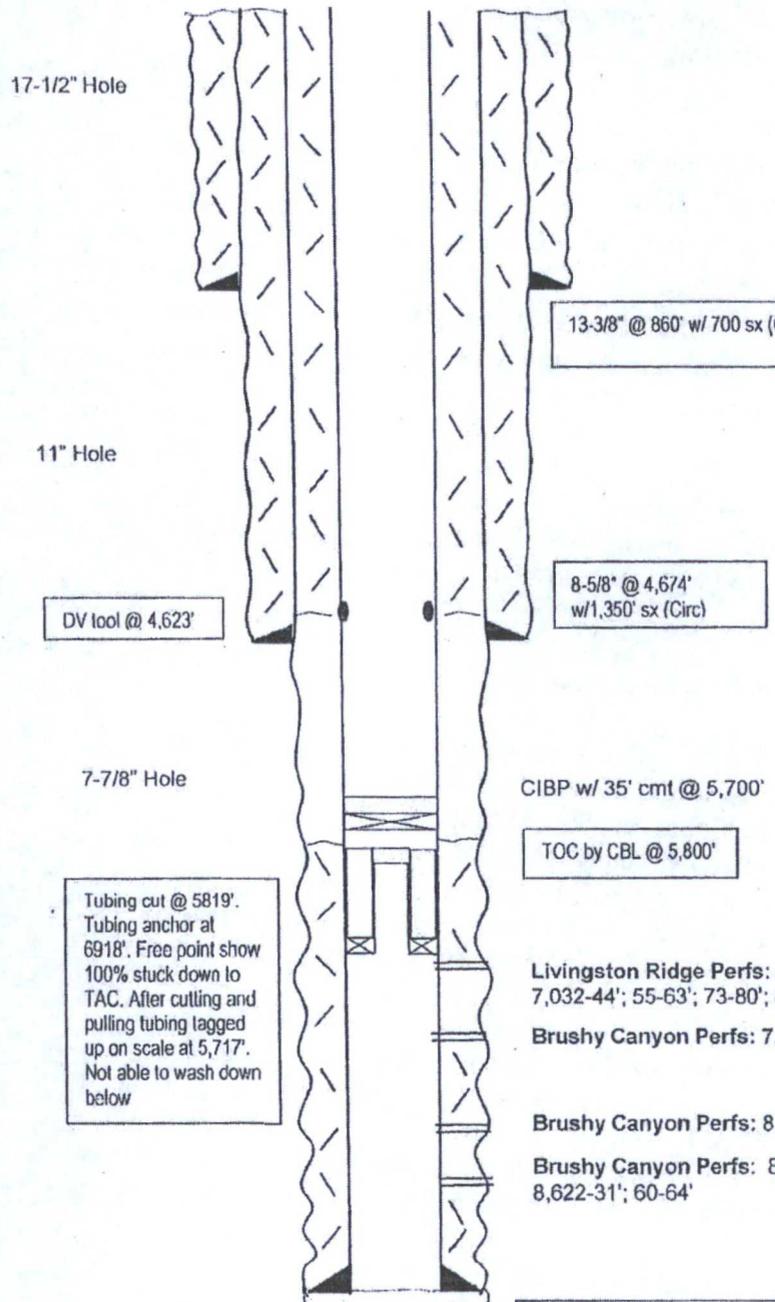
GL: 3,694' ZERO: KB: 3,709'

SPUD DATE: 1/3/03 COMPLETION DATE: 3/5/03

COMMENTS: API No.: 30-025-36049

CASING PROGRAM

| | |
|----------------------|--------|
| 13-3/8" 48# | 860' |
| 8-5/8" 32# J-55 | 4,674' |
| 5-1/2" 15.5/17# J-55 | 8,750' |



After

| TOPS | |
|-------------|--------|
| Rustler | 1,216' |
| TOS | 1,294' |
| BOS | 4,598' |
| Bell Canyon | 4,880' |
| Cherry Cny | 5,746' |
| Brushy Cny | 7,028' |
| BS | 8,678' |

Tubing cut @ 5819'.
Tubing anchor at 6918'. Free point show 100% stuck down to TAC. After cutting and pulling tubing tagged up on scale at 5,717'. Not able to wash down below

Livingston Ridge Perfs: 6,966-75'; 6,998-7005'; 7,032-44'; 55-63'; 73-80'; 85-94'
Brushy Canyon Perfs: 7,335-47'; 67-75'
Brushy Canyon Perfs: 8,039-46'; 8,134-44'
Brushy Canyon Perfs: 8,584-94'; 8,622-31'; 60-64'

PBDT: 8,707'
TD: 8,750'

5-1/2" @ 8,750' w/
1st Stage: 550 sx
2nd Stage: 410 sx (Circ)

Not to Scale
5/20/16
BAL

- d. At least 24 hours prior to conducting the Mechanical Integrity Test, contact the appropriate BLM office. Eddy County call Carlsbad 575-361-2822. Lea County call Hobbs 575-393-3612.
 - e. Documentation of a 500psig minimum BLM witnessed Mechanical Integrity Test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 35 to 75 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. Verify all annular casing vents are plumbed to surface and those valves open to the surface during this pressure test. Pressure leakoff will be evaluated site specifically and affect approvals.
3. Submit a Subsequent Sundry Notice (Form 3160-5) requesting TA approval with a description of the preparation for temporary abandonment approval, a clear copy or the original Mechanical Integrity Test chart, a current wellbore diagram, and justification describing a substantial reason for the request, the expected wellbore use, and the estimated date the well will be returned to beneficial use.
 4. This BLM TA NOI Approval is for WELLBORE PREPARATION ONLY. BLM IS NOT APPROVING TA Status FOR THIS WELL. If warranted, TA approval status for a specified time limit will be noted with BLM acceptance of the subsequent report of preparations.
 5. Workover approval is good for 90 days (completion to be within 90 days of approval).
 6. Should Mechanical Integrity Test not prove wellbore integrity or not be conducted submit a procedure to repair or plug and abandon the well for BLM approval within 30 days of the MIT.

References: 43 CFR 3161.2, 43 CFR 3162.1(a), 43 CFR 3162.3-2, 43 CFR 3162.3-4, 43 CFR 3162.4-1, 43 CFR 3162.5, Onshore Oil and Gas Order #1.X., & Onshore Oil and Gas Order #2.III.G.