

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD
OCT 07 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06118
1. Type of Well: Oil Well ☐ Gas Well ☒		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Apache Corp.		6. State Oil & Gas Lease No. AO-1469
3. Address of Operator P O box Drawer D Monument NM 88265		7. Lease Name or Unit Agreement Name Apache State Q
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3530'GR		9. OGRID Number 873
		10. Pool name or Wildcat Eumont; Yates-7 rivrs-Queen (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: E-PERMITTING <SWD INJECTION> ☐ CONVERSION <u>RBDMS</u> <u>MB</u> ☐ RETURN TO <u>TA</u> <u>fm.</u> ☐ CSNG <u>ENVIRO</u> <u>CHG LOC</u> ☐ INT TO PA <u>P&A NR</u> <u>P&A R</u> ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: <u>TA Wellbore</u> ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 2660-3570
MIRU PULLING UNIT. NU-BOP.
POOH & LD. PRODUCTION TBG
SET CIBP @ 2590' & DUMP BAIL 35' CMT ON CIBP.
LOAD CSG W/ PKR FLUID & TEST 540# FOR 30 MINUTES.
NOTIFY OCD 24 HRS PRIOR TO TA TESTING.
PRESSURE UP CSG TO 560# FOR 30 MIN. END PRESS 520#. RECORD ON CHART RECORDER.
CHART ATTACHED & WELLBORE SCHEMATIC
REQUEST TA STATUS FOR WELLBORE.

This Approval of Temporary
Abandonment Expires 10/5/2020

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk TITLE SR. PUMPER DATE 10/5/2016

Type or print name JOEL SISK E-mail address: joel.sisk@apacheccorp.com PHONE: 575-441-0793

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 10/12/2016
Conditions of Approval (if any):

PRINTED IN U.S.A. 6 PM

5

MIDNIGHT

11

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Graphic Controls

DATE

10/5/16

BR 2221

5

6 AM

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NOON

11

Start
1/4 Test

Apache

Apache - 57. 2#3

30-025-06147
0-16-205-374

Cal. A. Date - 9/12/16

1000#

500# 500#

End - 520#

32m. 10

1000#

1000#

1000#

1000#

RECEIVED

end

GL=3538'
KB=3549'
Spud: 6/7/51

Apache Corporation – State Q #3

Wellbore Diagram – Current Status

Date : 10/3/2016
K. Grisham

API: 30-025-06118

Surface Location



660' FSL & 1980' FEL, Unit
Sec 16, T20S, R37E, Lea County, NM

Surface Casing

10-3/4" 40.5#, J-55 @ 1188' w/ 450 sx to surface

TOC @ 346'

9/16: Set CIBP @ 2590' & cap w/ 35' cmt. New PBTD @ 2555'.

3/53: Perf Eumont fr/ 2660'-90'; 2720'-50'; 2880'-2900'; 3250'-3300'; 30-70'; 3400'-3500' & 15'-70' (1300 holes). Acidize fr/ 2660'-3515' w/ 3500 gals 15% LST acid.
7/96: Acidize perfs (3250'-3500') w/ 7600 gals of 15% NEFE mixed w/ 70# 1000 ga;s sodium etythorbate .
Frac Eumont zone w/ 128000 gals 60/55 constant internal phase quality foam and 350,000 lbs 12/20 brady sd.
8/01: Acidize w/ sonic hammer Eumont perfs fr/ 3497'-3116' w/ 1000 gals of 15% HCl.
3/03: Clean out fill to 3513'. Acidize Eumont fr/ 2660-3513' w/ 2000 gals

Production Casing

7-5/8" 39 & 33.7# @ 3840' w/ 1000 sxs to 1675'

3/53: CIBP set @ 3790'

3/53: Sqz'd OH 3840'-3875' w/ 50 sxs; PBTD 3790'

6/51: Openhole from 3840'-3875'

PBTD = 2555'
TD = 3875'

Hole Size
=13-3/4"

Hole Size
=9-7/8"