

**HOBBS OCD**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

OCT 06 2015  
**RECEIVED**

**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**Carlsbad Field Office**  
**OCD Hobbs**

5. Lease Serial No.  
NM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SALADO DRAW 29 26 33 FED COM 4H

9. API Well No.  
30-025-42639-00-X1

10. Field and Pool, or Exploratory  
WC025G06S263319P-BONE SPRING

11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INCORPORATED  
Contact: DORIAN K FUENTES  
E-Mail: djvo@chevron.com

3a. Address  
15 SMITH ROAD  
MIDLAND, TX 79705

3b. Phone No. (include area code)  
Ph: 432-687-7631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T26S R33E NENW 200FNL 1358FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Notified the BLM at 18:30 10/05/2015 of Intent To Spud  
10/07/2015: Spud well @ 8:30 AM

CHEVRON U.S.A. INC. HAS COMPLETED DRILLING THE SALADO DRAW 29 26 33 FED COM #4H

- 10/07/2015: Drill Surface Hole 17 1/2" from 33' to 858'
- 10/07/2015: Run 13 3/8" 42# Surface Casing & set @ 804' cemented in place with 1005 sacks CL "C" cement circulated to Surface.
- 10/09/2015: Drill 12 1/4" Hole 858' to 4845'
- 10/09/2015: Run 9 5/8" 40# intermediate casing & set @ 4842' cemented in place with 1082 sacks CL

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #345724 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/26/2016 (16PP0962SE)**

Name (Printed/Typed) DORIAN K FUENTES Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 07/25/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title MUSTAFA HAQUE PETROLEUM ENGINEER Date 09/30/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

*Ka*

**Additional data for EC transaction #345724 that would not fit on the form**

**32. Additional remarks, continued**

"C" cement, tail with 436 sacks Class "C" cement circulated to Surface.

-10/15/2015: Drill 8 3/4" Hole 4845' to 16619'

-10/15/2015: Run 5 1/2" production casing & set @ 16551' cemented in place with 2144 sacks CL "C" cement, tail with 116 sacks Class "C" Cement. TOC @ 3950'.

PLEASE REFER TO CASING & CEMENT SUMMARY ATTACHED.

SHOULD QUESTIONS ARISE, PLEASE DIRECT QUESTIONS TO [DJVO@CHEVRON.COM](mailto:DJVO@CHEVRON.COM). OR CALL 432-687-7631.

## Salado Draw 29 26 33 FED COM 4H

Nabors Rig X-30 began drilling the 17 ½" hole 10/07/2015.

### Surface Casing:

Drilled 17 ½" surface hole to TD at 858' on 10/07/2015.

Ran 13 3/8" 42# H-40 STC CSG and set at 804' - Centralized the bottom joint and one per 3 JTS to surface (9 Total). Casing shoe @ 848' - Top of Float collar @ 804'.

### Schlumberger cemented casing in place with:

Tail - 1005 SX Class "C" with 1% D800, Yield 1.33/sack, Density 14.80#/gal

Bumped plug with 500 PSI over final circulating pressure @ 782 PSI - Held for 5 minutes - final circulating pressure prior to bumping plug 282 PSI.

Full returns - circulated 426 SX of cement to surface.

Cement in place at 00:15 hours 10/08/2015.

Install wellhead, NU BOP and manifold. Test BOP and casing to 250 PSI low/5000 PSI high. BOP Test completed at 1:00 Hours on 10/09/2015.

WOC per BLM requirement time prior to pressure test: >24 HRS.

### Intermediate Casing:

Drilled out from under surface casing on 10/09/2015.

TD 12 ¼" hole at 4845' on 10/11/2015.

Run 9 5/8" 40# HCK-55 LTC casing and set at 4842' - Centralized the bottom joints with 4 used on the shoe track, 1 bow spring every 4 joints to surface (31 Total). Tagged bottom @ 4845', Float shoe @ 4832', Float Collar @ 4750'.

### Schlumberger cemented casing in place with:

Lead - 1082 SX Class "C", Vol. 468bbbls, Yield 2.43/sack, Density 11.90#/gal

Tail - 436 SX Class "C", Vol. 109bbbls, Yield 1.33/sack, Density 14.80#/gal

Preflush - 50bbbls, Density 8.33#/gal

Bumped plug with 544 PSI over final circulating pressure @ 1995 PSI - Held for 5 minutes - final circulating pressure prior to bumping plug 1451 PSI.

Full returns – circulated 415 SX of cement to surface.  
Cement in place @ 03:15 hours 10/12/2015.

Install wellhead, NU BOP and manifold. Test BOP and casing to 2500 PSI for 30 minutes. BOP Test completed at 1:00 Hours on 10/12/2015.

WOC per BLM requirement time prior to pressure test: > 8 HRS 38 MIN

**Schlumberger performed remedial cement job (squeeze job) with:**

Remediate Intermediate casing string on 10/14/2015.

-Test lines to 500 PSI Low/5000 PSI High

-Pump 15bbls gel spacer, pump 50bbls 14.8ppg cement, pump 5bbls gel spacer, pump 60bbls 8.9ppg brine. TOH 11 stds t/3838' - circulate while WOC

-Cement @ 50BC, squeeze 5bbls to 12.0 EWM (780 psi), Held 10 mins, bled to trip tank, cement @ 70BC, squeeze 2.97bbls, held PSI until cement @ 100 PSI Bc, bled back 0.5bbls, 7.8bbls total cement squeezed.

-Pump 20bbl slug, TOH f/3838' t/surface Perform Fit – good

**Production Casing:**

Drilled out from under intermediate casing on 10/15/2015.

TD 8 3/4" hole at 16619' on 10/25/2015.

Run 5 1/2" 20# P-110 CDC casing and set at 16551' – Centralized every other joint from TD to intermediate casing (103 Total). Tagged bottom @ 16610', Float shoe @ 16604', Float Collar @ 16553'.

**Schlumberger cemented casing in place with:**

Lead – 692 SX Class "C", Vol. 310bbls, Yield 2.66/sack, Density 11.50#/gal

Lead – 1452 SX Class "C", Vol. 413.5bbls, Yield 1.60/sack, Density 15.50#/gal

Tail – 116 SX Class "C", Vol. 46.8bbls, Yield 2.18/sack, Density 15.00#/gal

Bumped plug with 2100 PSI pressure up to 2639 PSI – Held for 5 minutes – Bled back 3.5bbls.

Full returns – no cement to surface.

Cement in place @ 03:15 hours 10/12/2015.

Install wellhead, NU BOP and manifold. Test BOP and casing to 5000 PSI for 15 minutes – Test Good

\*\*\*WELL SECURE\*\*\*

\*\*\*Rig Released @ 23.59 HRS, 10/25/2015\*\*\*