

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

HOBBS OCD

OCT 06 2016

RECEIVED

SUNDRY NOTICES AND REPORTS **Carlsbad Field Office**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. **OCD Hobbs**

5. Lease Serial No.
P08NM108977

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DELLA 29 FED COM 602H

9. API Well No.
30-025-43054-00-X1

10. Field and Pool, or Exploratory
LEA

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES INCORPORATED** / Contact: **STAN WAGNER**
E-Mail: stan_wagner@eogresources.com

3a. Address **MIDLAND, TX 79702** 3b. Phone No. (include area code)
Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T20S R34E SESE 250FSL 1300FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/24/16 Ran 121 jts 9-5/8", 40#, HCK55 LTC casing set at 5390'. DV tool at 3642'. 1st stage: Cement w/ 400 sx 35/65 POZ C cement, 12.7 ppg, 2.33 CFS yield; tail w/ 300 sx Class C, 14.8 ppg, 1.33 CFS yield. Did not circulate.
Notified BLM. 2nd stage: Cement w/ 2500 sx 35/65 POZ C, 12.7 ppg, 2.33 CFS yield; tail w/ 100 sx Class C, 14.8 ppg, 1.33 CFS yield.
2nd stage witnessed by BLM - Paul Flowers. WOC 24 hrs.
7/25/16 Ran temperature survey, TOC at 2620'. Received permission from BLM to proceed w/ bradenhead squeeze.
7/26/16 Tested 13-3/8" X 9-5/8" annulus to 900 psi. Witnessed by BLM - Paul Flowers. Test casing to 2000 psi for 30 minutes. Instructed by BLM - Chris Walls to proceed w/ CBL, perf and squeeze.
7/27/16 RIH and ran CBL. RIH and perforate at 2600 - 2601'. Set CICR at 2372'. Pump 2400 sx 65/35 POZ C cement, 12.7 ppg, 2.07 CFS yield;

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #346370 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/15/2016 (16PP0978SE)**

Name (Printed/Typed) **STAN WAGNER**

Title **REGULATORY ANALYST**

Signature (Electronic Submission)

Date **08/01/2016**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By **ACCEPTED**

MUSTAFA HAQUE
Title **PETROLEUM ENGINEER**

Date **09/30/2016**

SEP 30 2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Hobbs**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

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Additional data for EC transaction #346370 that would not fit on the form

32. Additional remarks, continued

tail w/ 400 sx Class H, 16.2 ppg, 1.09 yield. Circulated 195 sx cement to surface. WOC 8 hrs.
7/28/16 RIH to drill out cement and resume drilling 8-3/4" hole.