## HORRS OCD

OCT OC 2016

Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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orm 3160-5 August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  RECEIVE							
		NOTICES AND REPOR	5. Lease Serial No. NMNM59392  6. If Indian, Allottee or Tribe Name					
		s form for proposals to l. Use form 3160-3 (API						
	SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well			8. Well Name and No. LUSK AHB FEDERAL 10H					
Oil Well	Gas Well Othe							
2. Name of Opera YATES PET	tor ROLEUM CORPO		9. API Well No. 30-025-40990-00-S1					
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210			3b. Phone No. (include area code Ph: 575-748-4168 Fx: 575-748-4585	2)	10. Field and Pool, or Exploratory LUSK			
4. Location of We	Il (Footage, Sec., T.		11. County or Parish, and State					
Sec 35 T195	S R32E NWNW 15		LEA COUNTY, NM					
1	2. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF S	UBMISSION	TYPE OF ACTION						
Notice of I	ntent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)			
_		☐ Alter Casing	Fracture Treat	☐ Reclamation		☐ Well Integrity		
☐ Subsequent Report		Casing Repair	□ New Construction	Recomplete		Other		
☐ Final Abar	ndonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon ☐ Water Disposal		Venting and/or Flari		
		Convert to Injection	☐ Plug Back					
If the proposal Attach the Bon following com, testing has bee determined tha  Yates Petro system pres volume can	is to deepen directions do under which the wor pletion of the involved in completed. Final At at the site is ready for following the comporation is the site is ready for following the composition of the	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices shall be fil- inal inspection.)	nt details, including estimated starti give subsurface locations and mea- the Bond No. on file with BLM/BJ sults in a multiple completion or re- ed only after all requirements, inclu- to flare until June 29, 2016 d will be inconsistent; therefor	sured and true vol.  A. Required su completion in a ading reclamation	ertical depths of all pertii bsequent reports shall be new interval, a Form 316 m, have been completed,	nent markers and zones.  filed within 30 days  0-4 shall be filed once and the operator has		
Average Da	ily oil = 83 BPD			CO	KEOO			

volume can easily fluctuate. Average Daily oil = 83 BPD Estimated Flare per day = 211 +/- MCF

This circumstantial flare could result longer than 24 hour period and possibly more than the 144 hours cumulative authorized under NTL4A III.A. Flare volumes will be reported on OGOR.

This requires BLM approval.

14. I hereby certify that	he foregoing is true and correct. Electronic Submission #334618 verifie For YATES PETROLEUM COR Committed to AFMSS for processing by AS	PORAT	ION, sent to the Hobbs				
Name (Printed/Typed)	TINA HUERTA	Title	REG REPORTING SUPERVISO	R			
Signature (Electronic Submission) Date 03/24/2016							
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE				
Approved By (BLM Approver Not Specified)				Date 04/08/2016			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.