

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD  
 OCT 13 2016  
 RECEIVED

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

|                                                                                                                                                                                                                       |  |                                                                                                     |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                |  | WELL API NO.<br>30-025-39125                                                                        |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>                                                                                        |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>LINN Operating, Inc.                                                                                                                                                                           |  | 6. State Oil & Gas Lease No.                                                                        |
| 3. Address of Operator<br>600 Travis St., Ste. 5100 Houston, TX 77002                                                                                                                                                 |  | 7. Lease Name or Unit Agreement Name<br>Caprock Maljamar Unit                                       |
| 4. Well Location<br>Unit Letter <u>H</u> : <u>2630</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line<br>Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u> |  | 8. Well Number<br>501                                                                               |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4217' GR                                                                                                                                                        |  | 9. OGRID Number<br>269324                                                                           |
|                                                                                                                                                                                                                       |  | 10. Pool name or Wildcat<br>Maljamar; Grayburg-San Andres                                           |

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

### SUBSEQUENT

REMEDIAL WORK  
 COMMENCE DRILLING OPERATIONS  
 CASING/CEMENT JOB

INT TO PA BC X  
 P&A NR \_\_\_\_\_  
 P&A R \_\_\_\_\_

OTHER: \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POH w/rods. RIH w/wireline, tag, fill in tbg. Cut off or back off tbg if lower than 3500'. RIH w/packer & set @ 3500'. Sqz 75 sx cmt. WOC & tag. Pressure test sqz (if unable to sqz cmt @ 3500' go to Step 2.)
2. RIH w/CIBP & set @ 3500' & cap w/25 sc cmt. Pressure test & report to office.

If casing psi test passes, will RDMO & LINN will apply for TA status. If psi test fails, proceed w/P&A as outlined in Steps 3-6.

3. Spot 35 sx cmt @ 2650'.
4. Perf & szq 25 sx cmt @ 1500'. WOC & tag.
5. Perf @ 500' & circ. cmt to surf.
6. Cut off wellhead, install Dry Hole Marker.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

Spud Date:

02/07/2010

Rig Release Date:

02/15/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist II

DATE 10/13/2016

Type or print name Bart Treviño

E-mail address: btrevino@linnenergy.com PHONE: 713-904-6684

For State Use Only

APPROVED BY:

TITLE Petroleum Engr. Specialist

DATE 10/13/2016

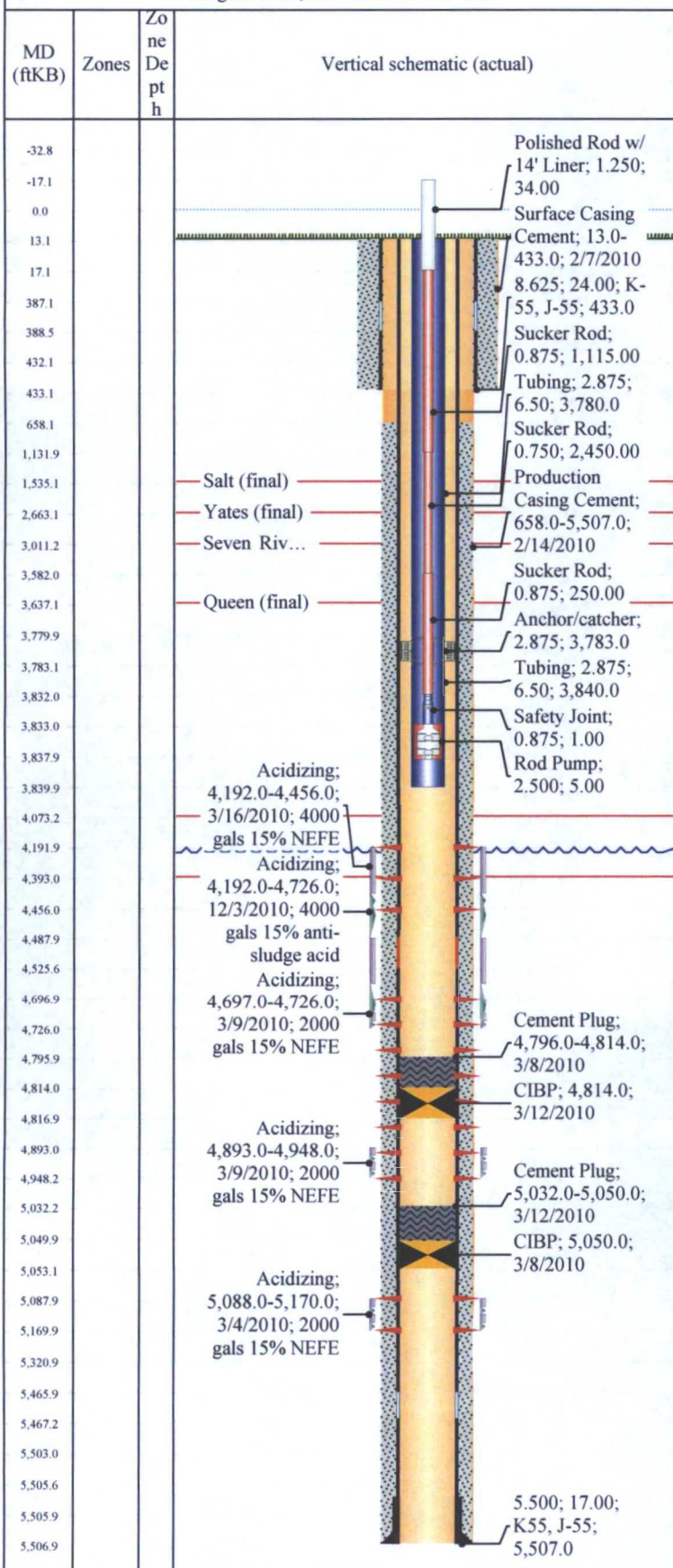
Conditions of Approval (if any):

*mw*

# Complete Well Summary

## CAPROCK MALJAMAR UNIT 501

Original Hole, 10/4/2016 8:11:23 AM



| Stg # | Description | Top (ftKB) | Btm (ftKB) | Full Return? |
|-------|-------------|------------|------------|--------------|
| 1     | Cement Plug | 4,796.0    | 4,814.0    | No           |

| Fluid | Class | Amount (sacks) | Yield (ft <sup>3</sup> /sack) | Mix H2O Ratio (gal/sack) | Vol Pumped (bbl) | Fluid Des |
|-------|-------|----------------|-------------------------------|--------------------------|------------------|-----------|
|       |       |                |                               |                          |                  |           |

**Cement Plug, Plug, 3/12/2010 00:00**

| Stg # | Description | Top (ftKB) | Btm (ftKB) | Full Return? |
|-------|-------------|------------|------------|--------------|
| 1     | Cement Plug | 5,032.0    | 5,050.0    | No           |

| Fluid | Class | Amount (sacks) | Yield (ft <sup>3</sup> /sack) | Mix H2O Ratio (gal/sack) | Vol Pumped (bbl) | Fluid Des |
|-------|-------|----------------|-------------------------------|--------------------------|------------------|-----------|
|       |       |                |                               |                          |                  |           |

**Other In Hole**

| OD (in) | Des  | Top (ftKB) | Btm (ftKB) | ID (in) | Make | Model |
|---------|------|------------|------------|---------|------|-------|
| 4.892   | CIBP | 5,050.0    | 5,053.0    |         |      |       |
| 4.892   | CIBP | 4,814.0    | 4,817.0    |         |      |       |

<typ>, <make> on <dtmstart>

| Start Date | Type | Make | WP (psi) | Size (in) | Overhaul Date |
|------------|------|------|----------|-----------|---------------|
|            |      |      |          |           |               |

**Vertical Components**

| Make | Model | Section | Top Conn Type | Top Sz (in) | Btm Conn Type | Btm Sz (in) | Des | WP (psi) |
|------|-------|---------|---------------|-------------|---------------|-------------|-----|----------|
|      |       |         |               |             |               |             |     |          |

**General Notes**

| Date | Com |
|------|-----|
|      |     |

**Drilling - original, <jobsubtyp>, <dtmstart>, D101106**

| Job Category                | Primary Job Type    | Start Date | End Date |
|-----------------------------|---------------------|------------|----------|
| Drilling/Initial Completion | Drilling - original |            |          |

**Drilling - original, <jobsubtyp>, <dtmstart>, D101106**

| AFE Number | AFE+Supp Amt (Cost) | Total Fld Est (Cost) | Total Final Invoice (Cost) |
|------------|---------------------|----------------------|----------------------------|
| D101106    | 857,048.00          | 830,060.99           | 830,932.91                 |

Summary

| Poss Cost Save (Cost) | Poss Time Save (hr) | Est Prob Cost (Cost) | Est Lost Time (hr) |
|-----------------------|---------------------|----------------------|--------------------|
|                       |                     |                      |                    |

**Phases**

| Phase | Planned Likely Phase Cost (Cost) | Pl Cum Days ML (days) | Planned End Depth (ftKB) |
|-------|----------------------------------|-----------------------|--------------------------|
|       |                                  |                       |                          |

**Job Contacts**

| Contact Name   | Company        | Title      | Office | Mobile |
|----------------|----------------|------------|--------|--------|
| DON CUNNINGHAM | DON CUNNINGHAM | CONTRACTOR |        |        |
| MATT HOLMES    | MATT HOLMES    | CONTRACTOR |        |        |
| STAN ROUSE     | STAN ROUSE     | CONTRACTOR |        |        |

**BHA #1, 12 1/4 Slick**

| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull      |
|-------|-----------|-------|------------|--------------------|
| 1     | 12 1/4    | QH04R |            | 1-1-WT-A-E-0-NO-TD |

| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull      |
|-----------------|------------------|--------------|-----------------|----------------|--------------------|
| 40.0            | 433.0            | 393.00       | 3.00            | 3.00           | 1-1-WT-A-E-0-NO-TD |

String Components  
Security DBS QH04R, Shock Sub, DC, XO Sub, DC

**BHA #2, 7 7/8 Packed Hole**

| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull      |
|-------|-----------|-------|------------|--------------------|
| 2     | 7 7/8     | FX55M |            | 1-1-WT-S-X-0-NO-TD |

| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull      |
|-----------------|------------------|--------------|-----------------|----------------|--------------------|
| 433.0           | 5,507.0          | 5,074.00     | 89.50           | 89.50          | 1-1-WT-S-X-0-NO-TD |

String Components  
Security DBS FX55M, Great White, IBS, DC, IBS, DC, DP

**BHA #3, 7 7/8 Slick**

| BHA # | Size (in) | Model | IADC Codes | IADC Bit Dull       |
|-------|-----------|-------|------------|---------------------|
| 3     | 7 7/8     | FX55M |            | 1-1-WT-S-X-0-NO-LOG |

| Depth In (ftKB) | Depth Out (ftKB) | Drilled (ft) | Drill Time (hr) | Bit Hrs Out... | IADC Bit Dull       |
|-----------------|------------------|--------------|-----------------|----------------|---------------------|
| 5,507.0         | 5,507.0          |              |                 | 89.50          | 1-1-WT-S-X-0-NO-LOG |

String Components  
Security DBS FX55M, DC, DC, DP