Fax 575 393 0720		
Submit 1 Copy To Appropriate District State of New Mexico	Form C-10	
Office District I – (575) 393-6161 HOBBEnergy, Minerals and Natural Resources	Revised July 18, 20	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OCT 1 DIVISION	30-005-01210	
District III - (505) 334-6178	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1000 S at Englishing ECEIVED anta Fe, NM 87505	STATE FEE	
District IV – (505) 476-3460 <b>RECEIVED</b> and TC, 14141 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	CICD IS WHE	
PROPOSALS.)	Gulf Deep Well # 001	
1. Type of Well: Oil Well Gas Well Other Dispose	8. Well Number	
2. Name of Operator	9. OGRID Number	
Crain Hot Oil Ser. LLC	303725	
3. Address of Operator	10. Pool name or Wildcat	
PO Box 5846 Granbury TX 76049		
4. Well Location		
Unit Letter : 660 feet from the North line and	1980 feet from the West line	
Section 34 Township 145 Range 316	NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR,		
The Deviation (Show whether DA, Mab, Mr, OA,		
12. Check Appropriate Box to Indicate Nature of Notic	a Depart or Other Data	
12. Check Appropriate Box to indicate relative of roth	ce, Report of Other Data	
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL W		
	DRILLING OPNS. P AND A	
	IENT JOB	
OTHER: repair tubing OTHER:		
OTHER: Vepcir Fubini OTHER:   13. Describe proposed or completed operations. (Clearly state all pertinent details.)	and give pertinent dates including estimated d	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple		
Letter letter		
proposed completion of recompletion.	un well head	
10-10-16 rigup pulling unit + teardou		
	in . Tiling /Rek-	
nset Packer and Pull Tubing out of hole -	Repair labing ita	
un tubing & packer back into hole - Circ	lata parker Fluid & 10	
1 1 Was back into hole - circi	what e packet change	
un tubing + packer an run integrity	Test on casing.	
noulus - set Packer an run integring	1 31 0	
1		
SEE PAGE 2		
	vel	
	Faxed	
	Faxed	
	12-16 Faxed 10-10-	
	12-16 Fax Ho 10-10-	
	12-16 Fax Hol 10-10-	
Spud Date: 10-10-16 Rig Release Date: 10-		
Spud Date:   10-10-16   Rig Release Date:   10-10-10     I hereby certify that the information above is true and complete to the best of my known   Image: Complete to the best of my known	ledge and belief.	
Spud Date:   10-10-16   Rig Release Date:   10-10-10-10     I hereby certify that the information above is true and complete to the best of my known   10-10-10-10-10   10-10-10-10	ledge and belief.	
Spud Date:   10-10-16   Rig Release Date:   10-     I hereby certify that the information above is true and complete to the best of my known   SIGNATURE   Manage v     SIGNATURE   Manage v   TITLE   Manage v	ledge and belief.	
Spud Date:   10-10-16   Rig Release Date:   10-     I hereby certify that the information above is true and complete to the best of my known     SIGNATURE   Manage v	DATE 10-10-11	
Spud Date:   10-10-16   Rig Release Date:   10-     I hereby certify that the information above is true and complete to the best of my known     SIGNATURE   Mil Uhit   TITLE   Managev     Type or print name   Mike white   E-mail address:	DATE 10-10-16 rain hotoil.com 575 PHONE: 390-377	
Spud Date:   10-10-16   Rig Release Date:   10-     I hereby certify that the information above is true and complete to the best of my known     SIGNATURE   Mit Chit   TITLE   Managev     Type or print name   Mike white   E-mail address:	DATE 10-10-16 rain hotoil.com 575 PHONE: 390-377	
Spud Date:   10-10-16   Rig Release Date:   10-     I hereby certify that the information above is true and complete to the best of my known     SIGNATURE   Mit Title   Managev     Type or print name   Mike white   E-mail address:	DATE 10-10-11	

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Submit 1 Copy To Appropriate District State of New Me		Form C-103	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240BBS OCD	Iral Resources	Revised July 18, 2013	
District II (575) 749 1292	2	L API NO. 0 - 005 - 01210	
OIL CONSERVATION DIVISION District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 OCT 1 3 20161220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1220 S. St. Francis Dr., Santa Fe, NNRECEIVED 87505		같은 말을 다 알 것 같은 것이다. 이 것이 같이 같이 같이 같이 했다.	
SUNDRY NOTICES AND REPORTS ON WELLS	5 7. Le	ase Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		- 5	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		IF Deep SWD -	
1. Type of Well: Oil Well 🔲 Gas Well 🗹 Other Dispos	8. W	ell Number	
2. Name of Operator		GRID Number	
Crain Hot Gil Service LLC	1	302735	
3. Address of Operator		ool name or Wildcat	
	6049		
4. Well Location		· · · · · ·	
Unit Letter : 660 feet from the Nort		feet from the West line -	
Section 34 Township 14S R	ange JIE NMP	M County Chaves	
11. Elevation (Show whether DR	, RKB, RT, GR, etc.)		
<ol><li>Check Appropriate Box to Indicate N</li></ol>	lature of Notice, Repor	t or Other Data	
NOTICE OF INTENTION TO:			
		JENT REPORT OF:	
	REMEDIAL WORK		
	COMMENCE DRILLING	OPNS. PANDA	
PULL OR ALTER CASING DULTIPLE COMPL	CASING/CEMENT JOB		
	OTHER: repair	tiling leaks	
OTHER: 13. Describe proposed or completed operations. (Clearly state all	OTHER: CParr	artinent dates including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMA			
la service de			
Payl ( Patila 10 2011) D'and Dulling Hart Tak	e off well head .	Rigup BOP, Trip out of	
well with 434 Joints 2718 IPC Jubing, 27/8	Stainless Sterl S	eat nipple, she x 27/8"	
- WI- AS IIW AA. HAL END 77/0 VIII Change	CI Chita	A-1	
	in in wall with	ev "yola" nicklers"	
acker W/27/8×4' Fiberglass Sub, Stainless Steel	cectnipple +47	2.7.710"IPC Jubins while	
acker W/2% ×4' Fiberglass Sub, Stainless Steel Esting Above Slips @ SOOOPSI. (laid 24 j rith 22 joints 2% Ire Tubing). Took Bon the 22 joints 2% Ire Tubing). Took Bon	See represe 15	had a jost of allowed weals	
- I III O CAMPET (14 a CT)	or -12 or o con a	erie providence i	
esting Above Stips & Southing). Took Bon with 22 joints 2918 I're Tubing). Took Bon winging at 13, 139.40°, rig up pump t	otter nipple up	1 Pralle Packer Bluid	
winging at 13/131. down casing + out T	ubing & Set PRR	(Test Good)	
with Oxygen Scavenger would that man on loc.	@ Stopsi for The	ty four minutes Libr of	
Winging at 15/151.4 down casing + out T with Oxysen sequencer down casing + out T Day 3 Do MIT Test with State men on loc. Dether 12,16) (SET Packere	0 13, 139.40')	Release Rig.	
Spud Date: October 10, 2016 Rig Release D	ate: October 12,	2016	
I hereby certify that the information above is true and complete to the b	est of my knowledge and b	elief.	
SIGNATURE The What TITLE	Manager	DATE 10-12-16	
/ / / /			
Tune or print name 100'lle lal la	e @ crain hot oil .	PHONE: 575- 390 - 376	
Type or print name <u>Mike white</u> E-mail address	5.	PRONE:	
For State Use Only	1		
APPROVED BY:	F. /	DATE	
Conditions of Approval (if any):	<u> </u>	DAIL	

Kg.Z

conditions of Approval (if any):

