

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-43107  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

HOBBS OCU  
OCT 13 2016  
RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
South Hobbs G/SA Unit  
6. Well Number:  
272

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Occidental Permian LTD

9. OGRID  
157984

10. Address of Operator  
P.O. Box 4294 Houston, TX 77210

11. Pool name or Wildcat  
Hobbs; Grayburg - San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	10	19S	38E		1597	N	1051	W	LEA
BH:	C	10	19S	38E		103	N	2246	W	LEA

13. Date Spudded 06/13/2016  
14. Date T.D. Reached 06/17/2016  
15. Date Rig Released 06/18/2016  
16. Date Completed (Ready to Produce) 06/29/2016  
17. Elevations (DF and RKB, RT, GR, etc.) 3604' GR

18. Total Measured Depth of Well 5150  
19. Plug Back Measured Depth 5085  
20. Was Directional Survey Made? No  
21. Type Electric and Other Logs Run Compensated Neutron Log

22. Producing Interval(s), of this completion - Top, Bottom, Name  
4669 - 4830 San Andres

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1548	12 5/8	Cl. C 630 sx	0
7	26	5130	8 3/4	Cl. C 380 sx	0
7	26	4271	8 3/4	Cl. C 660 sx	0

**LINER RECORD**

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4574'	

26. Perforation record (interval, size, and number)  
4669 - 4830  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 4669 - 4830  
AMOUNT AND KIND MATERIAL USED acid job w/ 4000 gals 15% NEFE

**PRODUCTION**

Date First Production  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Will submit C104 when well starts producing oil  
Well Status (Prod. or Shut-in)  
Well Not Currently Producing but not Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/11/16	24	N/A		0	0	337	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			0	0	337		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood  
30. Test Witnessed By

31. List Attachments  
C102, Inclination Report, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *April Hood* Printed Name April Hood Title Regulatory Specialist Date 10/12/2016  
E-mail Address april\_hood@oxy.com

*KZ*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Penn A"
T. Salt	1738	T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Penn. "C"
T. Yates	3108	T. Miss	T. Penn. "D"
T. 7 Rivers	3387	T. Devonian	T. Leadville
T. Queen	3972	T. Silurian	T. Madison
T. Grayburg	4305	T. Montoya	T. Elbert
T. San Andres	4612	T. Simpson	T. McCracken
T. Glorieta		T. McKee	T. Ignacio Otzte
T. Paddock		T. Ellenburger	T. Granite
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1739	3108	1371	interbedded brown red gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
3108	3337	228	mainly gray, dense anhydrite interbedded with minor red shale, and red gray sandstone				
3337	3972	635	upper red gray sand with minor anhydrite, lower mainly anhydrite with interbedded red gray shale and tan anhydrite dolomite				
3972	4305	332	interbedded brown gray silty dolomite, shale, sand, and thin anhydrite stringers				
4305	4612	307	dolomite				