Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-43349

5. Indicate Type of Lease
   STATE ☒   FEE ☐

6. State Oil & Gas Lease No.
   39017

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒   Gas Well ☐   Other ☐

7. Lease Name or Unit Agreement Name
   Lennox 33 State

8. Well Number   **6H**

2. Name of Operator
   Caza Operating, LLC

9. OGRID Number
   249099

3. Address of Operator
   200 N. Loraine, Ste. 1550   Midland, Texas 79701

10. Pool name or Wildcat
    Rock Lake, Delaware   (97663)

4. Well Location
   Unit Letter___A_:___330'__feet from the ___North___ line and ___200'_____feet from the ___East_____line
   Section   32   Township 22S   Range   35E   NMPM   County   Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
    3,526' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐		REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐		CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/03/2016 thru 10/07/2016 : Drill 12 1/4" intermediate hole to 5,785'. Circulate hole clean. POOH and RU and RIH with 136 JTS. 9 5/8", J-55, L-80, 40# intermediate casing at 5,785'. Set DV packer at 3,894'. RU cementers and pump 60 bbls 12.7 ppg lead & 147 bbls 14.8 tail drop plug & displace w/ 425 bbls water. Final pump pressure 1000 psi bumped up to 1400 psi. Pressured up to 2900 psi to set packer, bled back to 2700 psi, packer set. Drop opening dart for DV tool let fall for 20 mins then pumped w/ cement truck at 3 bpm opened sleeve at 610 psi. RU and pump 2nd stage, mix and pump 20 bbls FW, 304 bbls 12.7 ppg lead, drop plug & displace w/ 295 bbls FW. Floats held. No cement to surface. Contacted Maxie Brown with NMOCD. Temperature survey indicated top of cement at 2,160 (45' below surface casing). Preform injection rate test to be able to pump cement. Mix and pump 138 bbls 14.8ppg cmt @ 2bpm final circulating pressure 840psi held for 5 min bled off to 670 (Spoke w/ NMOCD and given OK to resume operations). RIH and pressure test casing above DV Tool to 1500 psi for 30 minutes = good test. Drill out DV Tool and RIH to tag cement at 5,729' and pressure test casing to 1500 psi for 15 minutes = good test. Drill 8 ¾" hole.

Spud Date: **10-01-2016**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE___A.B Sam___   TITLE_V.P. Operations___   DATE____10/08/2016_____

Type or print name ____A.B. Sam_____   E-mail address: ___tsam@cazapetro.com_____   PHONE: _432-682-7424_____

For State Use Only

APPROVED BY:_____   TITLE____Petroleum Engineer_____   DATE _10/14/16_

Conditions of Approval (if any):