

Submit a Copy to appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
OCT 17 2016
RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21843 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓		5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
2. Name of Operator CrownQuest Operating, LLC ✓		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 53310, Midland, TX 79710		7. Lease Name or Unit Agreement Name New Mexico -AN- State ✓
4. Well Location Unit Letter E : 1980 feet from the N line and 660 feet from the W line ✓ Section 22 Township 14S Range 33E NMPM County Lea		8. Well Number 10 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4210' DF		9. OGRID Number 213190 ✓
		10. Pool name or Wildcat Saunders

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB

OTHER: ☐

INT TO PA **Am X**
P&A NR **3**
P&A R **1**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 9750'. Circulate hole w/ mud laden fluid. Pressure test csg.

2. Spot 15 sxs cmt @ ~~9750-9800~~ @ 9700' ✓

3. Perf & Sqz 25 sxs cmt @ ~~5700-5600~~ TAG 6900' ✓

4. Cut & pull 4150' of 4 1/2 csg. 4170' ✓

5. Spot 50 sxs cmt @ ~~4200-4020~~ TAG 4270'-4020' Pressure test csg ✓

6. Spot 45 sxs cmt @ 2650-2500'.

7. Perf & Sqz 65 sxs cmt @ 1750-1600'. TAG

8. Perf & Sqz 125 sxs cmt @ 405'- Surface.

9. Cut off wellhead, weld on Dry Hole Marker.

VERIFY CMT TO
SURFACE ALL STRINGS

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ben Montgomery

TITLE Agent

DATE 10-13-16

Type or print name

Ben Montgomery

E-mail address:

BenM@bcmmandassociates.com

PHONE: 432-580-7161

For State Use Only

APPROVED BY

Maureen White

TITLE Petroleum Engr. Specialist

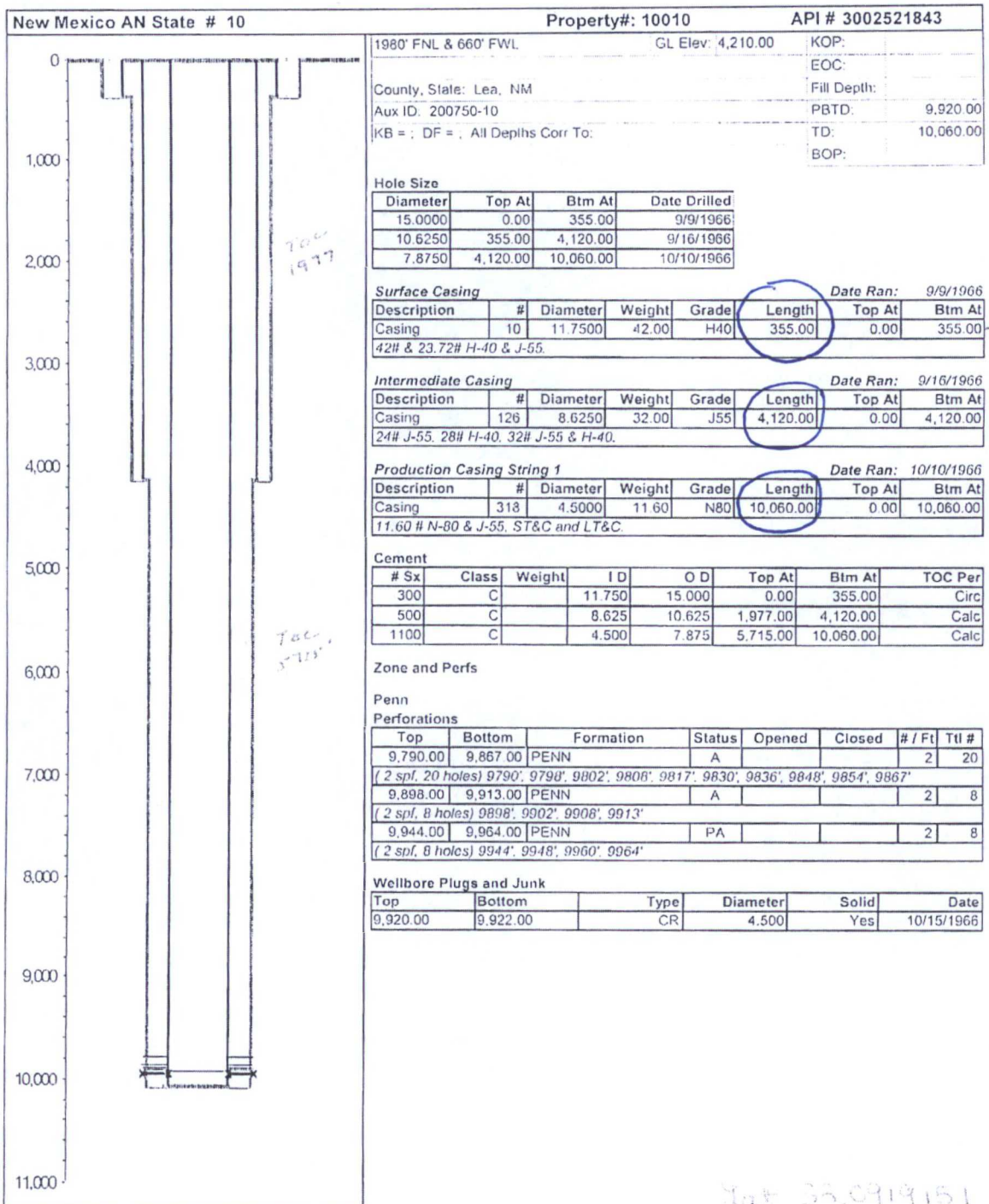
DATE 10/17/2016

Conditions of Approval (if any):

Wellbore Schematic (From Surface to TD)

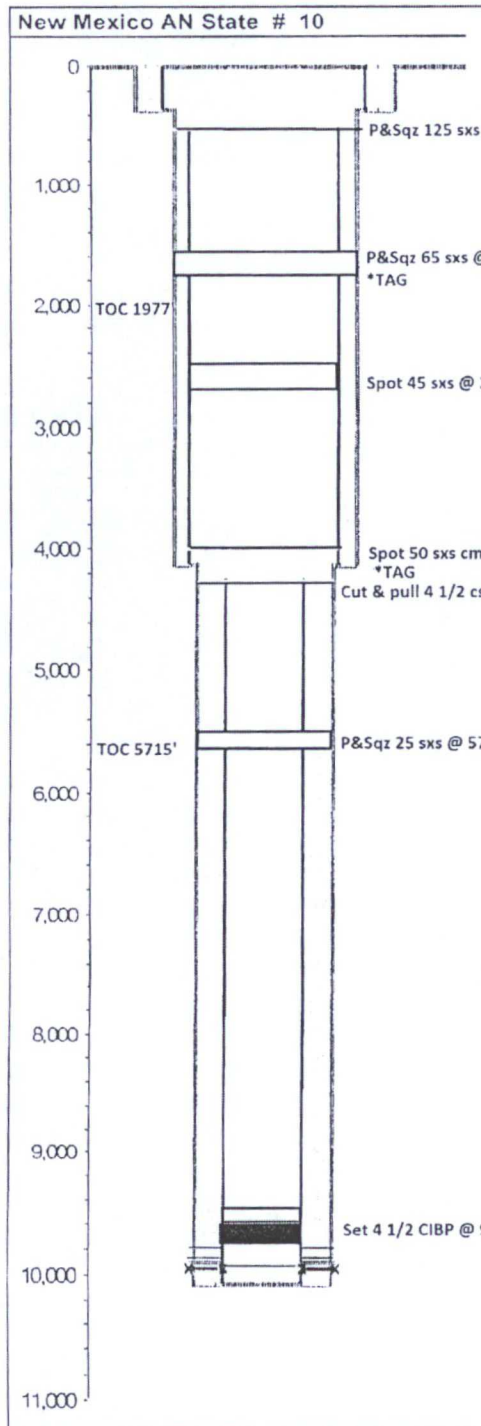
Printed: 8/23/2016

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Wellbore Schematic (From Surface to TD)

PROPOSED



Property#: 10010		API # 3002521843
1980' FNL & 660' FWL	GL Elev: 4,210.00	KOP:
County, State: Lea, NM		EOC:
Aux ID: 200750-10		Fill Depth:
KB = ; DF = ; All Depths Corr To:		PBTD: 9,920.00
		TD: 10,060.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
15.0000	0.00	355.00	9/9/1966
10.6250	355.00	4,120.00	9/16/1966
7.8750	4,120.00	10,060.00	10/10/1966

Surface Casing

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	10	11.7500	42.00	H40	355.00	0.00	355.00
42# & 23 7/8# H-40 & J-55							

Intermediate Casing

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	126	8.6250	32.00	J55	4,120.00	0.00	4,120.00
24# J-55, 28# H-40, 32# J-55 & H-40							

Production Casing String 1

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	318	4.5000	11.60	N80	10,060.00	0.00	10,060.00
11.60 # N-80 & J-55, ST&C and LT&C							

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
300	C		11.750	15.000	0.00	355.00	Circ
500	C		8.625	10.625	1,977.00	4,120.00	Calc
1100	C		4.500	7.875	5,715.00	10,060.00	Calc

Zone and Perfs

Penn

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,790.00	9,867.00	PENN	A			2	20
(2 spf, 20 holes) 9790', 9798', 9802', 9808', 9817', 9830', 9836', 9848', 9854', 9867'							
9,898.00	9,913.00	PENN	A			2	8
(2 spf, 8 holes) 9898', 9902', 9908', 9913'							
9,944.00	9,964.00	PENN	PA			2	8
(2 spf, 8 holes) 9944', 9948', 9960', 9964'							

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
9,920.00	9,922.00	CR	4.500	Yes	10/15/1966

Net 35,091,915.1
Long - 103,603,767