

Submit a copy to appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources
OCT 17 2016
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22856
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CrownQuest Operating, LLC		6. State Oil & Gas Lease No. 1-521, 1-44
3. Address of Operator P.O. Box 53310, Midland, TX 79710		7. Lease Name or Unit Agreement Name State "26" Com
4. Well Location Unit Letter L : 1980 feet from the S line and 660 feet from the W line Section 26 Township 14S Range 32E NMPM County Lea		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4290' GL		9. OGRID Number 213190
		10. Pool name or Wildcat Tulk (Penn)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT F	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	INT TO PA <u>7m</u>
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P&A NR
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	P&A R
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 9635'. Circulated hole w/ mud laden fluid. Spot ²⁵ 26 sxs cmt @ 9635-9535'. Pressure test csg.
2. Perf & Sqz 25 sxs cmt @ ~~7400-7500'~~ **6800' WOL & TAG**
3. Cut & POH 5 1/2 csg @ ~~4000'~~ **4096'**
4. Spot 45 sxs cmt @ ~~4100-4000'~~ ***TAG 4150'-3990' Pressure test csg.**
5. Spot 45 sxs cmt @ 2650-2500'.
6. Spot 45 sxs cmt @ 1750-1600'. *TAG
7. Spot ~~45~~ sxs cmt @ ~~410-310'~~ ***TAG 413' to surface (WTR. Depth 150')**
8. Spot 10 sxs cmt @ 30' Surface.
9. Cut off Wellhead weld on Dry Hole Marker

**VERIFY CMT TO SURFACE
ALL STRINGS**

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ben Montgomery

TITLE

Agent

DATE

10.13.16

Type or print name

Ben Montgomery

E-mail address: BenM@Bernandassociates.com

PHONE:

432-580-7161

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE

Petroleum Engr. Specialist

DATE

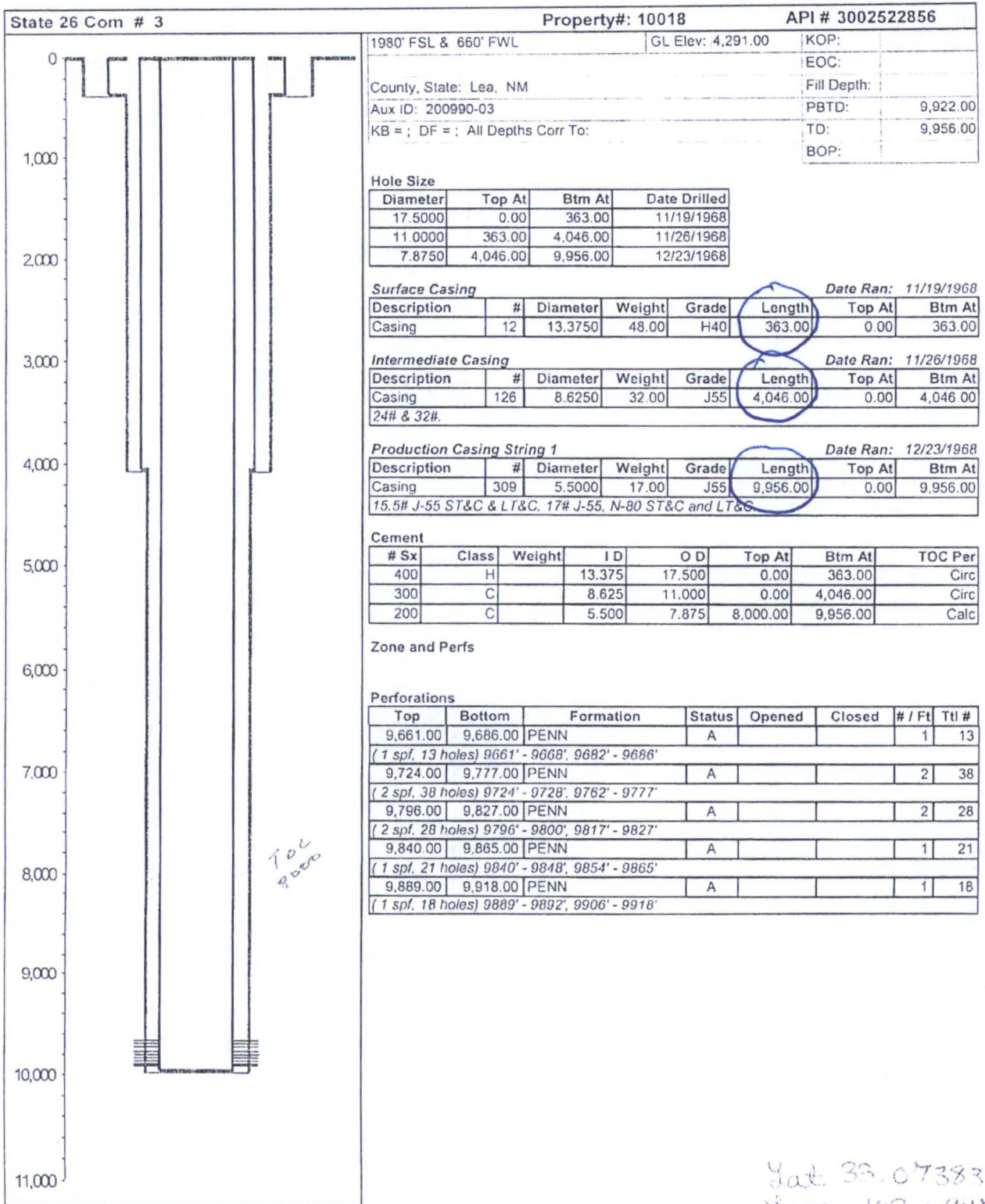
10/17/2016

Conditions of Approval (if any):

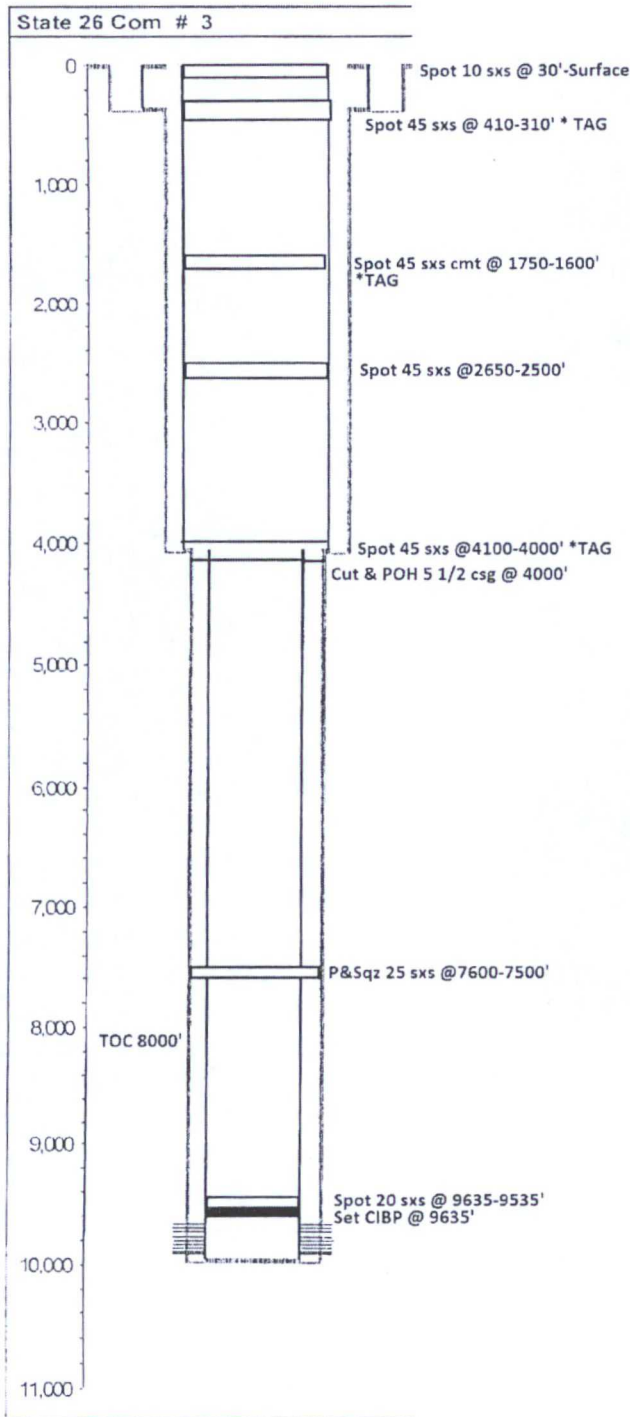
Wellbore Schematic (From Surface to TD)

Printed: 8/23/2016

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Wellbore Schematic (From Surface to TD) PROPOSED



Property#: 10018		API # 3002522856
1980' FSL & 660' FWL	GL Elev: 4,291.00	KOP:
County, State: Lea, NM		EOC:
Aux ID: 200990-03		Fill Depth:
KB = ; DF = ; All Depths Corr To:		PBTD: 9,922.00
		TD: 9,956.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	363.00	11/19/1968
11.0000	363.00	4,046.00	11/26/1968
7.8750	4,046.00	9,956.00	12/23/1968

Surface Casing

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	12	13.3750	48.00	H40	363.00	0.00	363.00

Date Ran: 11/19/1968

Intermediate Casing

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	126	8.6250	32.00	J55	4,046.00	0.00	4,046.00

Date Ran: 11/26/1968

Production Casing String 1

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	309	5.5000	17.00	J55	9,956.00	0.00	9,956.00

Date Ran: 12/23/1968

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
400	H		13.375	17.500	0.00	363.00	Circ
300	C		8.625	11.000	0.00	4,046.00	Circ
200	C		5.500	7.875	8,000.00	9,956.00	Calc

Zone and Perfs

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,661.00	9,686.00	PENN	A			1	13
(1 spf, 13 holes) 9661' - 9668'; 9682' - 9686'							
9,724.00	9,777.00	PENN	A			2	38
(2 spf, 38 holes) 9724' - 9726'; 9762' - 9777'							
9,796.00	9,827.00	PENN	A			2	28
(2 spf, 28 holes) 9796' - 9800'; 9817' - 9827'							
9,840.00	9,865.00	PENN	A			1	21
(1 spf, 21 holes) 9840' - 9848'; 9854' - 9865'							
9,889.00	9,918.00	PENN	A			1	18
(1 spf, 18 holes) 9889' - 9892'; 9906' - 9918'							

Yol 35 0738335
Long - 103.6' 147066