

Submit a copy to appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OCD

OCT 17 2016

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-28763

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

302607

7. Lease Name or Unit Agreement Name

State 23 Com

8. Well Number 2

9. OGRID Number

213190

10. Pool name or Wildcat

Tulk; Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CrownQuest Operating, LLC

3. Address of Operator

PO Box 53310, Midland, TX 79710

4. Well Location

Unit Letter N : 660 feet from the S line and 1980 feet from the W line
Section 23 Township 14S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4291' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT F

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

OTHER: ☐

INT TO PA PMX
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 9650' w/ 35 sxs cmt.

2. Cut & pull 5 1/2 csg & 7000'.

3. Spot 50 sxs cmt @ 7050-6950'. WOC & TAG.

4. Circulate hole w/ mud laden fluid.

5. Spot 85 sxs cmt @ 4150-5040'. WOC & TAG. Pressure test

6. Spot 40 sxs cmt @ 3200-3100'.

7. Spot 40 sxs cmt @ 2600-2500'.

8. Spot 60 sxs cmt @ 1580-1480'.

9. Spot 60 sxs cmt @ 435-335'. WOC & TAG.

10. Spot 10 sxs cmt @ 30' Surface. 150' to surface

11. Cutt off wellhead, weld on Dry Hole Marker.

*PERF & SQZ IF 5 1/2 ISN'T PULLED
*TAG ALL PERF & SQZ'S

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

Spud Date:

VERIFY CMT TO SURFACE ALL STRINGS

UPRIGHT MARKER

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ben Montgomery

TITLE Agent

Benmont@bcm and associates.com

DATE 10.13.16

Type or print name

Ben Montgomery

E-mail address:

PHONE: 432.580.716

For State Use Only

APPROVED BY:

Mark Whitman

TITLE Petroleum Engr. Specialist

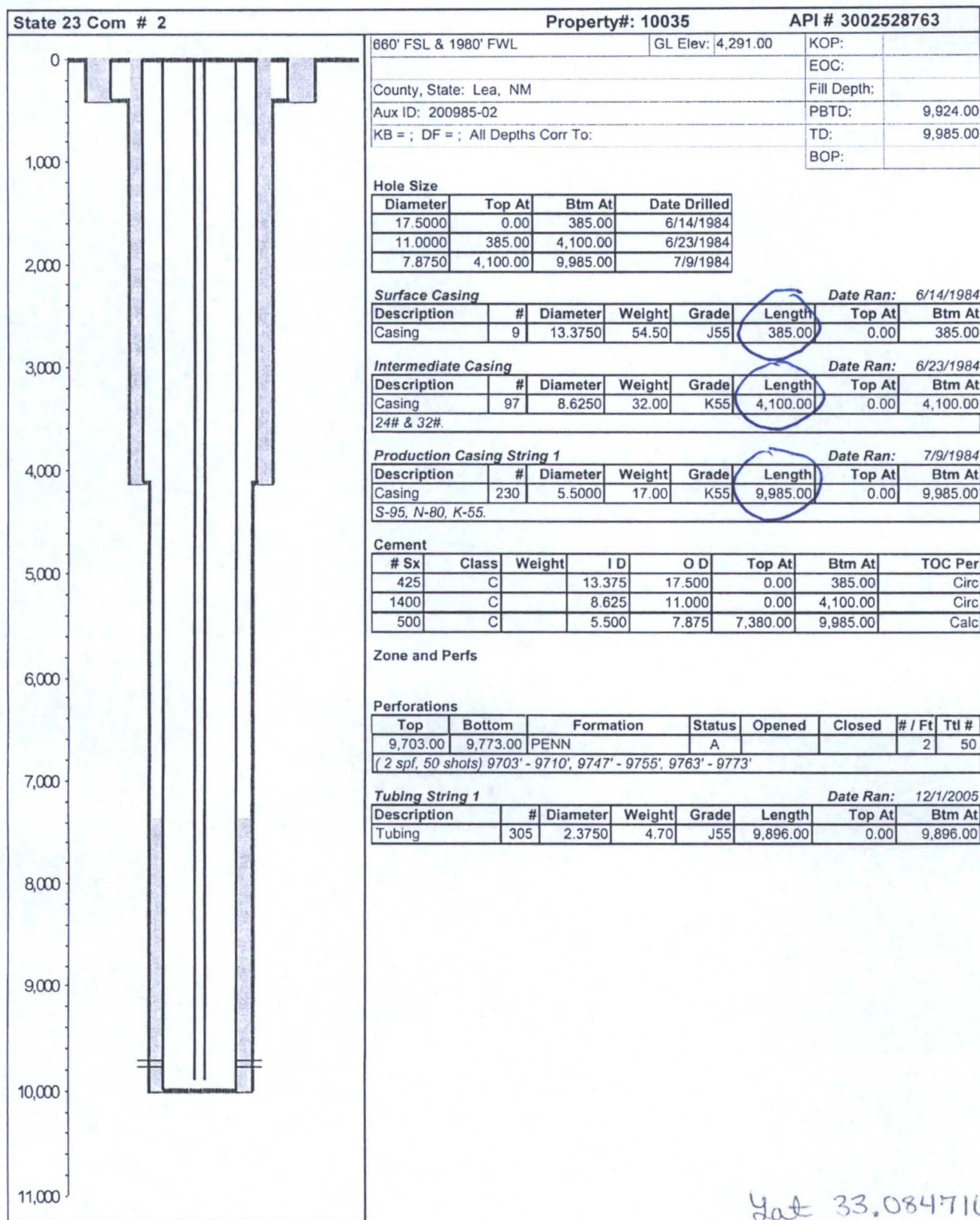
DATE 10/17/2016

Conditions of Approval (if any):

Wellbore Schematic (From Surface to TD)

Printed: 8/23/2016

Page 6



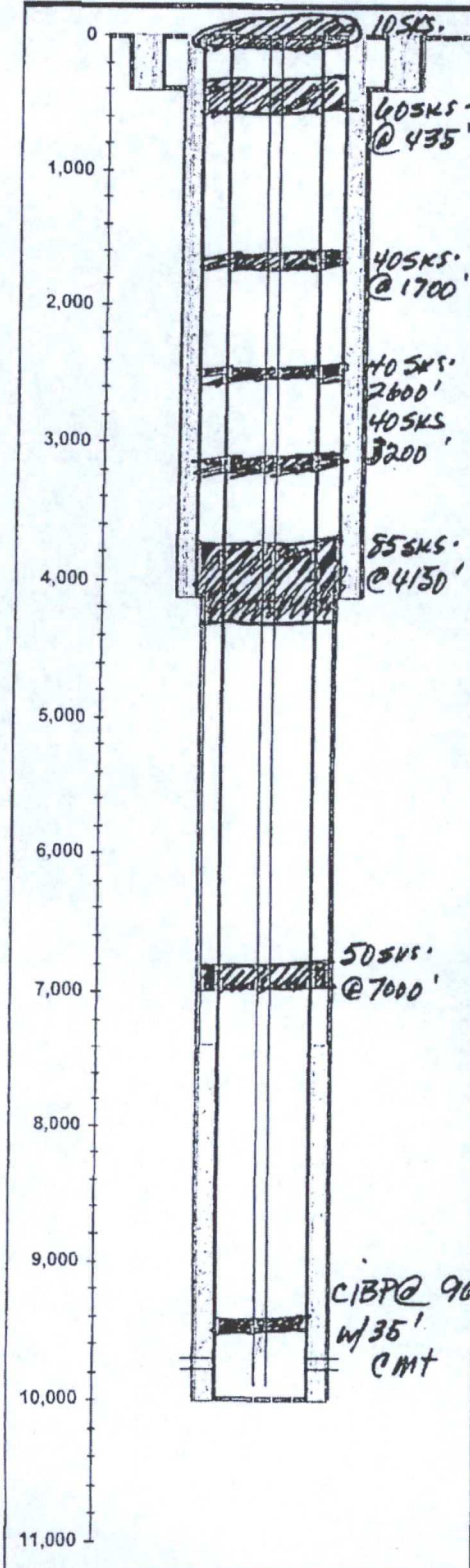
Wellbore Schematic (From Surface to TD)

Printed: 3/9/2015

State 23 Com # 2

Property#: 200980-02

API # 3002528763



660' FSL & 1980' FWL	GL Elev: 4,291.00	KOP:	
Sec, Blk, Sur (Lbr, Lge, Sur) or (Sec, Twn, Rng): 23, ,		Fill Depth:	
County, State: Lea, NM		PBTD:	9,924.00
Aux ID:		TD:	9,985.00
KB = ; DF = ; All Depths Corr To:		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	385.00	6/14/1984
11.0000	385.00	4,100.00	6/23/1984
7.8750	4,100.00	9,985.00	7/9/1984

Surface Casing

Date Ran: 6/14/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	9	13.3750	54.50	J55	385.00	0.00	385.00

Intermediate Casing

Date Ran: 6/23/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	97	8.6250	32.00	K55	4,100.00	0.00	4,100.00
24# & 32#							

Production Casing String 1

Date Ran: 7/9/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	230	5.5000	17.00	K55	9,985.00	0.00	9,985.00
S-95, N-80, K-55							

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
425	C		13.375	17.500	0.00	385.00	Circ
1400	C		8.625	11.000	0.00	4,100.00	Circ
500	C		5.500	7.875	7,380.00	9,985.00	Calc

Zone and Perfs

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,703.00	9,773.00	PENN	A			2	50
(2 spf, 50 shots) 9703' - 9710', 9747' - 9755', 9763' - 9773'							

Tubing String 1

Date Ran: 12/1/2005

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tbg Sect 1	305	2.3750	4.70	J55	9,896.00	0.00	9,896.00