

Submit a copy to appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28408 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
2. Name of Operator CrownQuest Operating, LLC		6. State Oil & Gas Lease No. B-9505
3. Address of Operator P.O. Box 53310, Midland, TX 79710		7. Lease Name or Unit Agreement Name New Mexico -AT- State ✓
4. Well Location Unit Letter D : 990 feet from the N line and 890 feet from the W line Section 15 Township 14S Range 33E NMPM County Lea ✓		8. Well Number 11Y ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4215' GL		9. OGRID Number 213190 ✓
		10. Pool name or Wildcat Sauders Permo Upper Penn 55120 ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT R	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	INT TO PA <u>in</u> ✓
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P&A NR
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	P&A R
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 330 CLASS 'H'**
TOP OF FISH 8006'
7900'
1. RIH & set packer @ **7975'**. Sqz 200 sx cmt & displace to **9775'** WOC. (Per Mark Whitaker)
 2. Pressure Test plug & casing. Circulate hole w/ mud laden fluid.
 3. Spot 25 sx cmt @ **7025-6025'**. WOC & TAG 9 (DV Tool) ✓
 4. Spot 25 sx cmt @ **4240-4140'**. WOC & TAG (Shoe) ✓
 5. Spot 25 sx cmt @ **2650-2550'**. ✓
 6. Spot 25 sx cmt @ **1750-1600'**. WOC & TAG (Salt) ✓
 7. Perf & Sqz 40 sx cmt @ **580-480'**. TAG ✓
 8. Perf & Sqz 40 sx cmt @ **100'** - Surface. ✓
 9. Cut off Wellhead & weld on Dry Hole Marker.

VERIFY CMT TO SURFACE
ALL STRINGS

Spud Date:

Rig R

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ben Montgomery

TITLE Agent

DATE 10-18-17

Type or print name

Ben Montgomery

E-mail address: Benmont@scmandassociates.com

PHONE: 432-580-7161

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE Petroleum Engr. Specialist

DATE 10/18/2016

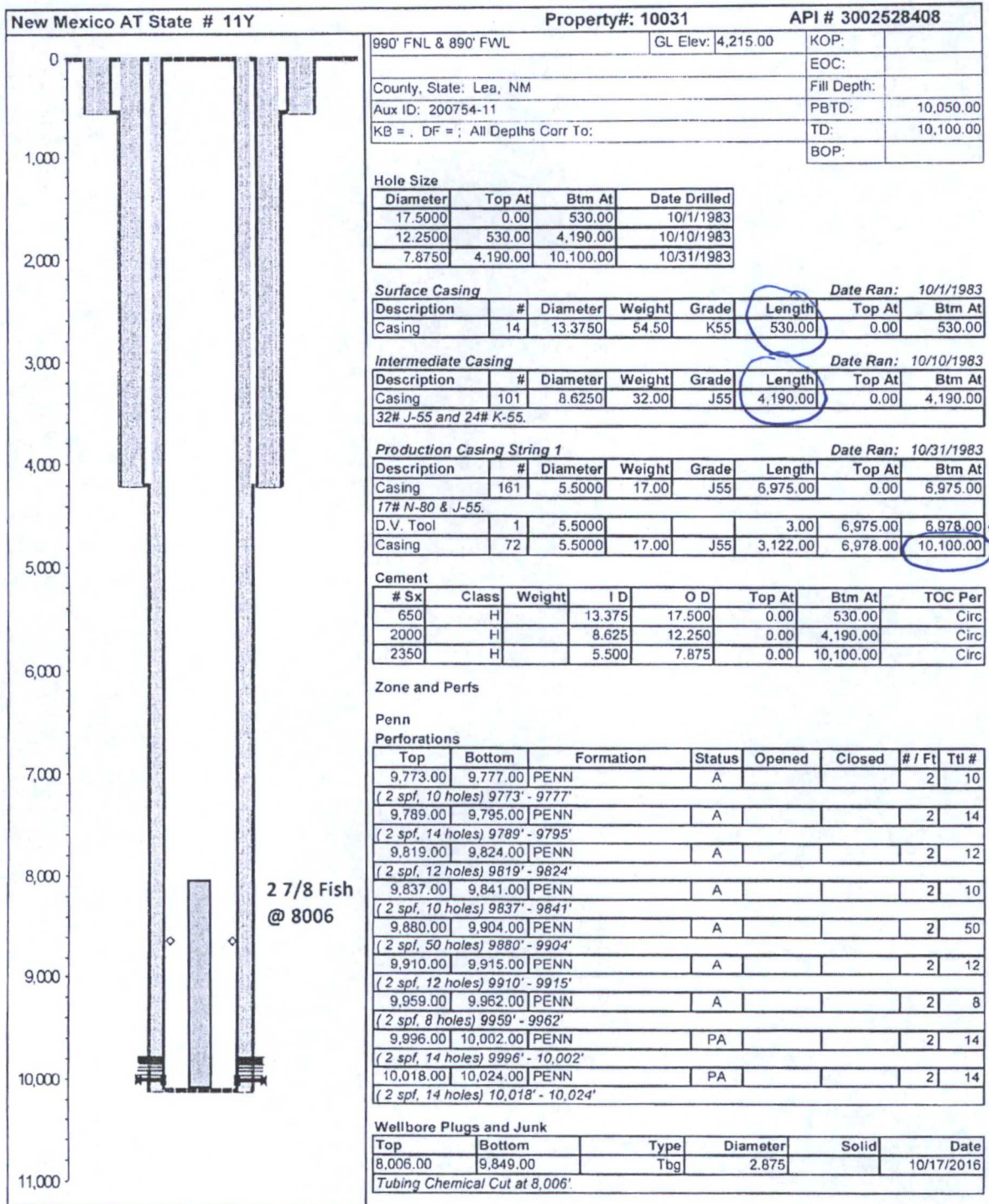
Conditions of Approval (if any):

mw

Wellbore Schematic (From Surface to TD)

Printed: 10/18/2016

Page 1



Wellbore Schematic (From Surface to TD)

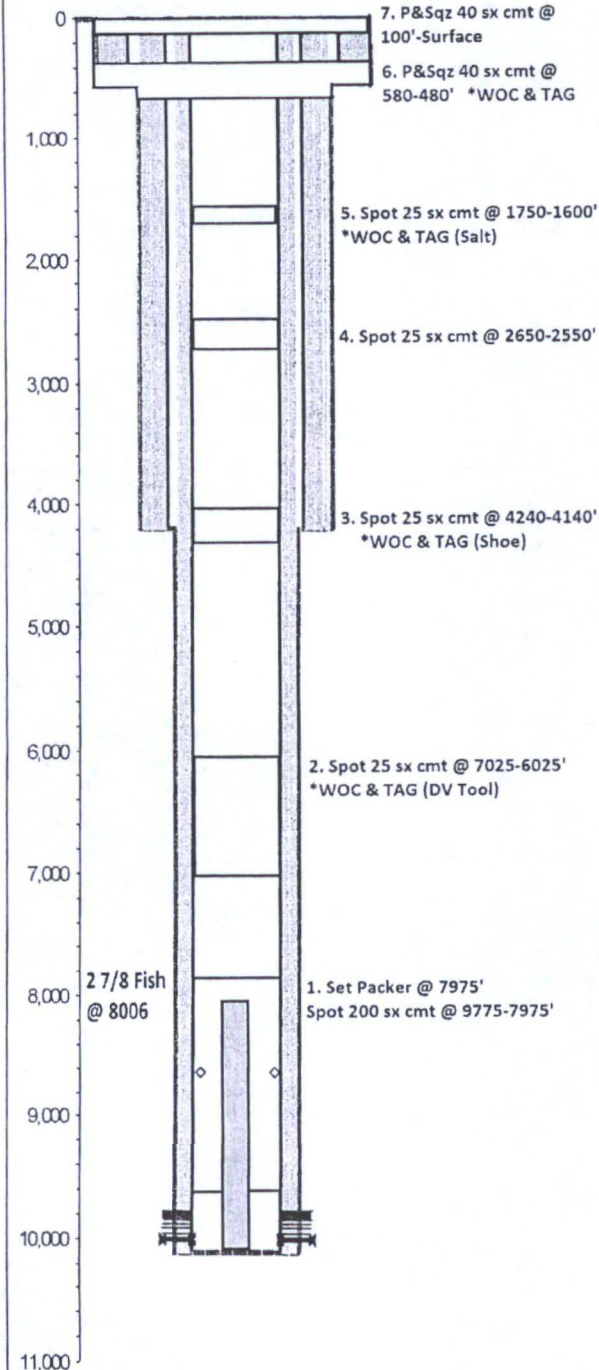
Printed: 10/18/2016

Page 1

New Mexico AT State # 11Y

Property#: 10031

API # 3002528408



990' FNL & 890' FWL	GL Elev: 4,215.00	KOP:	
		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 200754-11		PBTD:	10,050.00
KB = ; DF = ; All Depths Corr To		TD:	10,100.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	530.00	10/1/1983
12.2500	530.00	4,190.00	10/10/1983
7.8750	4,190.00	10,100.00	10/31/1983

Surface Casing

Date Ran: 10/1/1983

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	14	13.3750	54.50	K55	530.00	0.00	530.00

Intermediate Casing

Date Ran: 10/10/1983

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	101	8.6250	32.00	J55	4,190.00	0.00	4,190.00

32# J-55 and 24# K-55

Production Casing String 1

Date Ran: 10/31/1983

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	161	5.5000	17.00	J55	6,975.00	0.00	6,975.00

17# N-80 & J-55.

D.V. Tool	1	5.5000			3.00	6,975.00	6,978.00
Casing	72	5.5000	17.00	J55	3,122.00	6,978.00	10,100.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
650	H		13.375	17.500	0.00	530.00	Circ
2000	H		8.625	12.250	0.00	4,190.00	Circ
2350	H		5.500	7.875	0.00	10,100.00	Circ

Zone and Perfs

Penn

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,773.00	9,777.00	PENN	A			2	10
(2 spf, 10 holes) 9773' - 9777'							
9,789.00	9,795.00	PENN	A			2	14
(2 spf, 14 holes) 9789' - 9795'							
9,819.00	9,824.00	PENN	A			2	12
(2 spf, 12 holes) 9819' - 9824'							
9,837.00	9,841.00	PENN	A			2	10
(2 spf, 10 holes) 9837' - 9841'							
9,880.00	9,904.00	PENN	A			2	50
(2 spf, 50 holes) 9880' - 9904'							
9,910.00	9,915.00	PENN	A			2	12
(2 spf, 12 holes) 9910' - 9915'							
9,959.00	9,962.00	PENN	A			2	8
(2 spf, 8 holes) 9959' - 9962'							
9,996.00	10,002.00	PENN	PA			2	14
(2 spf, 14 holes) 9996' - 10,002'							
10,018.00	10,024.00	PENN	PA			2	14
(2 spf, 14 holes) 10,018' - 10,024'							

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
8,005.00	9,849.00	Tbg	2.875		10/17/2016

Tubing Chemical Cut at 8,006'