

District I
1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals and Natural Resources

October 13, 2009

District II
1301 W. Grand Ave., Artesia, NM 88210

HOBBS
OCD

OIL CONSERVATION DIVISION

District III
1000 Rio Brazos Rd., Aztec, NM 87410

OCT 19 2016

1220 South St. Francis Dr.

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Santa Fe, NM 87505

WELL API NO. 30-025-37429
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum
8. Well Number 221
9. OGRID Number 164070
10. Pool name or Wildcat Vacuum Devonian South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3901' DR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
PALADIN ENERGY CORP.

3. Address of Operator
10290 Monroe Drive, Suite 301, Dallas, Texas 75229

4. Well Location
Unit Letter N : 910 feet from the South line and 1650 feet from the West line
Section 22 Township 18S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: T&A Wellbore <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request permission to T&A Wellbore. Set CIBP at 10,650' (+,-) above squeezed Mississippian perforations from 10,794-820', 10,824-838', 10,846-872'. Devonian Perforations at 11,670-720', 11,740-780', 11,785-834'.

SET CIBP @ 11,600 CAP W/35' CMT.

MI & RU pump truck. Pressure casing to 500# and test for 30 min. Submit chart.

Spud Date:

Rig Release Date:

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 10/17/2016
David Plaisance dplaisance@paladinenergy.com 214-654-0132

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 10/19/2016
 Conditions of Approval (if any): _____

NO PROD REPORTED - 24 MONTHS

