State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Re	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVI	ISION 30-025-28303
District III - (505) 334-6178 1220 South St. Francis D	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	CK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI PROPOSALS.)	S.J. SARKE IS
1. Type of Well: Oil Well Gas Well Other	8. Well Number: 1
2. Name of Operator Chevron U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RMN3002	WANTZ ABO
4. Well Location	
Unit Letter <u>D</u> : 330 feet from the <u>NORTH</u>	line and660feet from theWESTline
Section 25 Township 21S Rang	ge 37E NMPM County Lea
11. Elevation (Show whether DR, RKB,	RT, GR, etc.)
GL 3393'	
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT
	INT TO PA
	TOTAL
DOWNHOLE COMMINGLE	ING/CEMENT JOB P&A R
DOWNHOLE COMMINITALE	
OTHER:	ER:
13. Describe proposed or completed operations. (Clearly state all pertine	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For	Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.	
1. Call and notify NMOCD 24 hrs. before operations be	egin.
2. MIRU. NDWH. NU BOPE.	
3. Set CIBP@6,750', circulate well w/9.5 ppg mud and	snot 25 sy of cement on ton Pressure test co
4. Set CID1 @0,750 , encurate wen w/3.5 ppg mad and	Bl'-1
4. Spot 25sx of Class "C" cement from 5,752'-5,552'. (I	
5. Spot 35sx of Class "C" cement from 4,248'-3,950', W	WOC&Tag. (DV tool, Yates)
6. Spot 40sx of Class "C" cement from 2,766'-2,424', W	VOC&Tag. (Yates/B.Salt)
7. Spot 30sx of Class "C" cement from 1,467'-1,227', V	
8. Perf and squeeze 105sx of Class "C" cement from 400	
9. Verify cement to surface on all casings. Cut off wellh	nead and anchors 3' below grade. Weld on
dryhole marker and clean location.	1110
Closed loop above ground tank system will be used for	or fluids.  NOTIFY OCD 24 HOURS PRIOR TO BEGINNING  NOTIFY OPERATIONS
	OCD 24 HOURS PRIOR
	NOTIFY OCD 24 HOURS PLUGGING OPERATIONS
I hereby certify that the information above is true and complete to the best of i	PLUGO
11 11	
SIGNATURE M. June TITLE Project Ma	anagerDATE10/12/16
	Logi
	oark@Chevron.com PHONE: _(432)-687-7279
For State Use Only	
APPROVED BY: Wash Whitake TITLE Petroleum	Engr. Specialist DATE 10/19/2016
Conditions of Approval (if any):	DATE
Committee or replacement (in mil).	

## CURRENT WELLBORE DIAGRAM

Lease:         S J Sarkeys         Well No           Location:         330' FNL & 660' FWL	25-T21S-37E	Field: _	Wantz Abo	
County: Lea St: NM Refno:	25-1210-07L	API: 30-025-28	3303 Cost Center:	
Surface Con		Marie Barre	_	L/D
Surface Csg.				KB:
Size: <u>8-5/8"</u>				DF:
Wt.: 24#			Canal F	GL: 3393'
Set @: 1327' / Sxs cmt: 520			Spud [	
Control of the Contro			Compl. [	Date: 11/14/1983
Circ: Yes TOC: Surf				
Hole Size: 12-1/4"				
Production Con				
Production Csg. Size: 5-1/2"				
		Tubing	Datail	
		Tubing		Factors
Set @: 7679' √		# Jts.	Size	Footage
Sxs Cmt: 1690'		017	KB 2.375" J-55 6.6# T&C	13'
Circ: no, braden sqz. TOC: 530' temp.		217 1	TAC w/catcher	6770'
TOC: <u>530' temp.</u> Hole Size: <u>7-7/8"</u>		20	2.375" J-55 6.6# T&C	2' 630'
DV Tool: 4192'		1	2.375" J-55 4.7# T&C	31'
COTD: 4192		1	SN 2.375"	1'
7400		1	Perf sub	4'
70001		1	BP	30'
1D: <u>7680'</u> 4192'		and the second	Di Tanana da Tan	7481'
				7401
		Rod De	tail	
T.Salt 1417'		Rod	Size	Footage
B.Salt 2574'	3	7100	KB	13'
Yates 2716'		1	1-1/4" Polish rod	22'
San Andres 4052'		1	7/8" N-78 (D)	4'
Glorieta 5241'		102	7/8" N-78 (D)	2550'
Blineberry 5702' Perfs:		194	3/4" N-78 (D)	4850'
6805'-6920' =		1	Pump	16'
7121'-7444' =	170.00	1	Gas Anchor	12'
CIBP@7485'				
=	1			
7511'-7576' =				
=				
		<u>-</u>		
Remarks:				
11-11	h I DOO	D.,	and har	
	by: LRQS	Prepa	ared by:	
Da	ate: 10/11/2016		Date:	

## PROPOSED WELLBORE DIAGRAM

Lease: Location: County:	S J Sarkeys 330' FNL & 660' Lea St		Well No:	1 25-T21S-37E	Field:	War	
		1101			3. I. <u>55 52</u> 5		
Surface Csg. Size: Wt.: Set @: Sxs cmt: Circ: TOC: Hole Size:	8-5/8" 24# 1327' 520 Yes Surf 12-1/4"			MLF		CEMEN	AND SQUEEZE 105SX CLASS "C" IT FROM 400'-SURFACE. VERIFY IT AT SURFACE ON CASINGS.
Production Size: Wt.: Set @: Sxs Cmt:	Csg. 5-1/2" 15.5# 7679' 1690'			MLF		1227'. V	VOC&TAG.
Circ: TOC: Hole Size: DV tool: COTD:	no, braden sqz 530' temp. 7-7/8" 4192'			MLF			OSX CLASS "C" CEMENT FROM 2762'- VOC&TAG.
PBTD: TD:	7490' 7680'			MLF		3950'	25SX CLASS "C" CEMENT FROM 4248'-
T.Salt B.Salt Yates San Andres				MLF		5552'	6750' AND SPOT 25SX CLASS "C"
Glorieta Blineberry	5241' 5702' CIE	Perfs: 6805'-6920 3P@7485' 7511'-7444	= =	><		CEMEN	IT FROM 6750'-6550'
		7511-7444	= =				
Remarks:							
			Updated by Date	LRQS 10/11/2016	Pr	epared by	y: e: