

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

5. Lease Serial No.
~~22000~~ LC-03174013

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
EUNICE MONUMENT SOUTH UNIT

8. Well Name and No. 209

9. API Well No. 30-025-04473

10. Field and Pool, or Exploratory Area EUNICE
MONUMENT; GRAYBURG/SAN ANDRES

11. County or Parish, State
LEA

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other INJECTOR

2. Name of Operator XTO ENERGY INC.

3a. Address Phone No. (include area code)
200 LORAIN STE. 800 MIDLAND, TX 79701 432-620-6714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
3233' FNL & 1980' FEL, SEC. 4, T2N - 21S, R12E, UNIT 1

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	
<input checked="" type="checkbox"/> Notice of Intent	Acidize Deepen <input checked="" type="checkbox"/> Production (Start/Resume) Water Shut-Off
	Alter casing Fracture Treat Reclamation Well Integrity
Subsequent Report	Casing Repair New Construction Recompletion Other
	Change Plans Plug and Abandon Temporarily Abandon RETURN WELL TO PRODUCTION
Final Abandonment Notice	Convert to Injector Plug Back Water Disposal

13.

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or to complete horizontally, give subsurface locations and measure and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PROCEDURE

- MIRU PU. NDWH, NUBOP. RIH W/4 3/4" BIT TO CIBP @3620'. D/O CIBP, C/O TO 3830'. CIRC CLN, POH.
- RIH W/5 1/2" CSG SCRAPER TO 3712', CSG SHOE @3716', POH
- RIH W/5 1/2" TRTNG PKR, SET @3708' - BELOW PERFS @3675-3695.
- ACD W/ 3000 GALS 15% NEFE (pmp 600 gals, drop 500# salt; pmp 600 gals, drop 750# salt; pmp 600 gals, drop 750# salt; pmp 600 gals, drop 750# salt, pmp 600 gals. Max press = 2000#
- FLW BK, SWB ACD LOAD. RLS PKR, POH.
- RIH W/SUB PMP EQPT ON 2 7/8" PROD TBG. PUT WELL ON CONTINUOUS TRTNG W/SCALE INH. (well has history of barium scale) NDBOP, NUWH. RD, RWTI

APPROVED FOR 6 MONTH PERIOD
ENDING 9/30/06

BY ENDING DATE WELL MUST BE RETURNED TO PRODUCTION OR P&A PROCEDURE SUBMITTED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) M. LYN MARR	Title REGULATORY SPECIALIST 432-620-6714
Signature <i>M. Lyn Marr</i>	Date 03/02/2006 lyn_marr@xtoenergy.com

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *hes Babayak / Gary W. Wink* Title P.E. Date 3/27/06 / 4-4-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those right in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWV



WELL DATA SHEET

LEASE: EMSU WELL: 209WIC
LOC: 3233' F N L & 1980' F E L SEC: 4
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: J ST: N.M.

FORM: Grayburg / San Andres DATE: _____
GL: 3562' STATUS: Injector
KB: 3572' API NO: 30-025-04473
DF: _____ CHEVNO: FA 5615:01

Date Completed: 9/2/1936
Initial Production: 171800 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3716 to 3871' / GOR 833

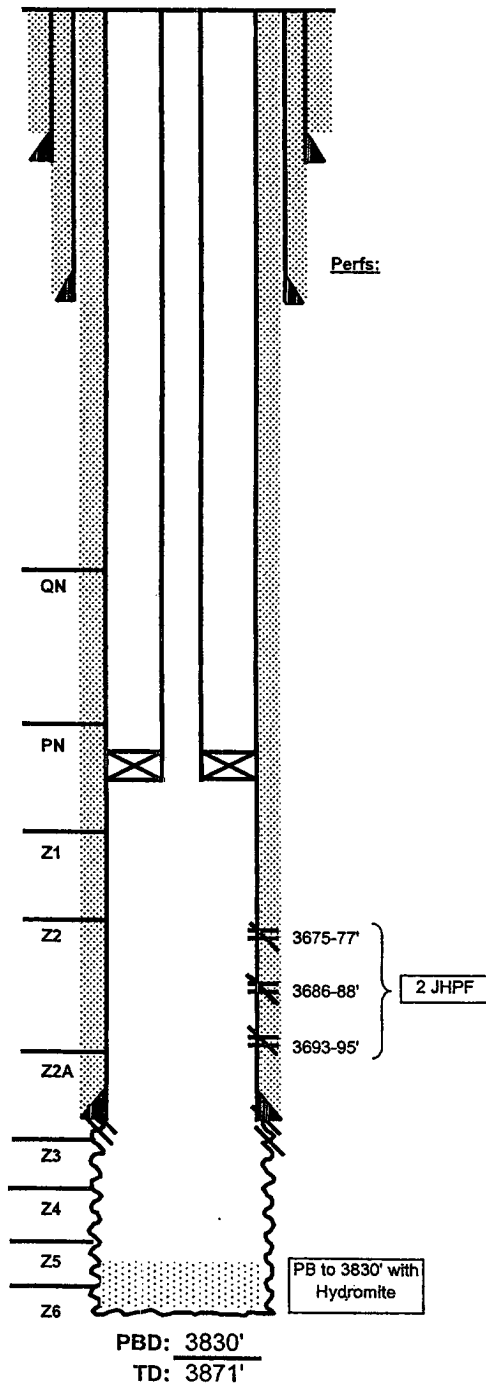
10-3/4" OD
40.5# CSG
Set @ 310' W/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc.

7-5/8" OD
26.4# CSG
Set @ 1283' W/ 400 SX
Cmt circ.? Yes
TOC @ surf. by calc.

Tubing Detail: 10/23/97

Original KBTH: 0.00'
117 Jts. 2-3/8" J-55 4.7# IPC 8rd
tbg: 3605.38'
XL O/O Tool w/ 1.781" F Nipple 1.98'
Guiberson G-6 PC Pkr 4.20'
Landed @: 3611.56'

5-1/2" OD
17# CSG
Set @ 3716' W/ 425 SX
Cmt circ.? Yes
TOC @ surf. by calc.



Completion Data

9/36 DST - 3712 - 3750'. Opn 10 min showed 240' oil and 824 mcf gas. Natural completion OH 3716-3871'.

Subsequent Workover or Reconditioning:

10/47 Requested OCD permission to gas lift well using gas from another well (Mayer B-4 #6 system). Gas lift installed.
1/51 Aczd OH w/ 1000 gals. Gas lift valves @ 1795-2868, 3651'. Test = 11.4 BO/44.2 BW/122 mcfpd - **Note input gas = 86.6 mcfpd. Formation GOR = ((122-86.6)*1000)/11.4 = 3105 scf/5160.
7/54 Aczd 1000 gal. Tst: 13 BO / 70 BW on gas lift.
9/54 Install ppg unit. Remove gas lift equipment. Tst: 54 BO / 115 BW/3mcf. Ppg unit Beth 114D. SL=54". 1-3/4" pump, 20 SPM. Reason - not enough gas for gas lift equip.
1/80 Tag fill (BaSO4 scale) @ 3857'. Try to CO. Couldn't circ. Log well. Perf OH 3730-40', 3760-80', 3805-15' & 3825-35'. Aczd with 4956 gal 15% Nea in 2 stgs. Ppd. scale inhib. Tst 84 BO/24 BW/83 MCFG. B/4 = 50 BO/42 BW/ 82 MCFG.
2/81 Scale sqz'd.
1/83 Aczd 840 gal 15% NeFeA and scale squeezed. Tst 77Bo/83Bw/61mcf B14 = 80Bo/52Bw/72mcf.
12/86 XO WH. GIH w/ bit. Tag @ 3876'. Attempt to circ. No success. POH w/ bit. Perf 3675-77, 3686-88 & 3693-95 (2 JHPF). Aczd new perfs with 1000 gal NeFeA & balled out after 12 balls. Swb 0 BO/0 BW. GIH with 5-1/2" Baker TSN pkr on 2-3/8" J-55 IPC tbg. Set pkr @ 3612'. Load ann with pkr fld. Well conv to inj. Tst: 700 BWIPD @ 0 psig.
2/90 POH w/ inj equip. GIH w/ dump boiler. PB OH to 3830' w/ Hydromite. GIH w/ inj. equip before. Tst: 720 BWIPD @ 0 psi. B/4=720 BWIPD @ 21psi. Inj. prof B/4 PB showed 35% - 57% going 3844' down.
Note: Prod. log run 4-21-86 before conv to inj showed 35% 3815-TD (water). 47% 3751-92 (oil, gas, water), 2% 3730-51(water), 16% 3716-20 (oil, gas, & water).
10/23/97 WLTD @ 3844'. Dump sand, tag @ 3728'. ACDZ perfs 3675-95' & OH fr 3716-27' w/ 500 gals 15% Ne HCl. Then ACDZ OH w/ 1500 gals 15% RS II ppg. 70Q GBW f/ foam. Dump 1200# 20/40 sd. Set CIRC @ 3605'. M&P 80 SX Cl 'C' + additives - SQZD 8 SX in form. D/O CR & cmt to 3723' - circ. hole clean. Finish wash sd to 3830'. RIH w/ Guiberson pkr, perform MIT & RTI.

Additional Data:

T/Queen Formation @ 3321'
T/Penrose Formation @ 3466'
T/Grayburg Zone 1 @ 3634'
T/Grayburg Zone 2 @ 3673'
T/Grayburg Zone 2A @ 3697'
T/Grayburg Zone 3 @ 3728'
T/Grayburg Zone 4 @ 3761'
T/Grayburg Zone 5 @ 3809'
T/Grayburg Zone 6 @ 3848'
T/San Andres Formation @ 3850'

Note: History shows pump chgs - 1/69, 9/74, 8/75, 9/76, 1/77, 2/78, 8/78, 9/79. Each time w/ BaSO4 found on pump or rods. No history before '69.