Subtitit 3 Copies To Appropriate District	State of New			D 0 100		
Office	_	Form C-103				
District I	State of New Energy, Minerals and N	latural Resources24 2	25263	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240		1 Lan	WECL API NO.			
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI	ON DEŶÍSION	30-025-6633			
District III	1220 South St. 1		5. Indicate Type of Leas			
1000 Rio Brazos Rd., Aztec, NM 87410		. 1 1	STATE	FEE 🔀		
District IV	Santa Fe, NM	18/303	6. State Oil & Gas Lease	No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		Second Second	2			
	TICES AND REPORTS ON WE	IIS	7. Lease Name or Unit	Agreement Name		
(DO NOT USE THIS FORM FOR PROPO			7. Bease Name of One 2	agreement Name		
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-10	1) FOR SUCH	Fee MA B			
PROPOSALS.)	6 W 11 <b>57</b> 61 SWD 0	70	8. Well Number 6			
1. Type of Well: Oil Well Gas Well Other SWD-978			0			
2. Name of Operator  Mack Energy Corporation			9. OGRID Number			
3. Address of Operator			I 0. Pool name or Wildo			
	960 Artesia, NM 88211-0960	_	SWD, Delaware.	-Bone Spring		
4. Well Location			·	7		
Unit Letter I	2310 feet from the	South line and	990 feet from the	East line		
Section 31	Township 17S	Range 33E		Ť		
Section		<u> </u>		1ty		
	I 1. Elevation (Show whether	DR, RRB, R1, GR, etc. 986' GR				
Pit or Below-grade Tank Application		700 GR				
	vaterDistance from nearest fr	esh water well Dis	tance from nearest surface wat	er		
Pit Liner Thickness: mi	Below-Grade Tank: Volume _	bb1s; Co	nstruction Material			
12 Check	Appropriate Box to Indicat	e Nature of Notice	Report or Other Data			
12. Check	appropriate box to mateat	e mature of monec,	Report of Other Data			
NOTICE OF II	NTENTION TO:	SUP	SEQUENT REPOR	T OF:		
PERFORM REMEDIAL WORK		REMEDIAL WOR		RING CASING ☐		
·		COMMENCE DR	<u> </u>			
TEMPORARILY ABANDON L						
PULL OR ALTER CASING	] MOETHER COMPE	CASING/CEMEN	1308			
OTHER:		OTHER: Conver	t to SWD	×		
	pleted operations. (Clearly state	all pertinent details, an	d give pertinent dates, incl	uding estimated date		
of starting any proposed v	work). SEE RULE 1103. For Mu	ultinle Completions: At	tach wellhore diagram of r	wong estimated date		
or recompletion.	volk). BEE ROLL 1105.101 WIL	imple Completions. At	tacii welloofe diagram of p	noposed completion		
St. Mark Co. Co.		06/21/2005 Laydown rods & tubing. Drill out CIBP @ 5080' and push down to 5775'. Acidized w/2500 gals 15% NEFE.				
06/21/2005 Laydown rods & tub	ing. Drill out CIBP @ 5080' ar	id push down to 5775		3% NEFE.		
St. Mark Co. Co.	ing. Drill out CIBP @ 5080' ar and 152 joints 2 7/8" Plastic C	Coated tubing set packet	er @ 4880', load backside	w/packer fluid &		
06/21/2005 Laydown rods & tub	and 152 joints 2 7/8" Plastic C	Coated tubing set packet	er @ 4880', load backside	w/packer fluid &		
06/21/2005 Laydown rods & tub 06/22/2005 RIH w/AD-1 Packer	and 152 joints 2 7/8" Plastic C	Coated tubing set packet	er @ 4880', load backside	w/packer fluid &		
06/21/2005 Laydown rods & tub 06/22/2005 RIH w/AD-1 Packer test to 500# for 30 minutes, held	and 152 joints 2 7/8" Plastic C	Coated tubing set packet	er @ 4880', load backside	w/packer fluid &		
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