Dristrict I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 882 10
District III
1000 Fio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

			Santa Fe, N	1101 6 / 30,		t .	L_	AMENDED REPORT	
1. REC	UEST FOR	ALLO	WABLE A	ND AUTHO	7	1 / 1 57 / 77 .			
Operator name and Address  Mack Energy Corporation  PO Box 960  Artesia, NM 88211-0960						013837			
				3 Reason for			Filing Code/ Effective Date SWD/6-22-2005		
4 API Number   5 Pool Name   S'   S'   S'   S'   S'   S'   S'   S				Di Delaware - Bone Spring Pool Code 97516					
<sup>7</sup> Property Code * Property Name Fee :				' No Well			9 Well Nu	mber 6	
II. Surface Location Ul or lot no. Section Tow		1 -4 14-	F 4	No at /Co. at 12	T		F (N/ 1)		
I 31 1	vnship Range 17S 33E	Lot.ldn	2310	om the North/South Line South		om the	East/West lin East	ne County Lea	
Bottom Hole Lo	vnship Range	Lot Idn	Feet from the	North/South tim	o Foot 6	rom the	East/West lin	ne County	
or or lot ho. Section 1700	viisinp   Kange	Lot Iun	reet from the	North/South thi	e reet ii	om me	East west in	County	
12 Lse Code Producing McCode		onnection ate	15 C-129 Per	mit Number	6 C-129 E	ffective D	ate 17	C-129 Expiration Date	
III. Oil and Gas Tra									
18 Transporter OGRID				<sup>0</sup> POD 21 O/G			22 POD ULSTR Location and Description		
			2836	912	9				
		: -							
		n William.				A 25	0.23	24 25 26	
		7 ake (2 e 7)			75		3 2 S	-6-2/	
		r				3	3	1993 A 283	
					-1		ES C.C.	Hopps (i)	
IV D. L. LYV		·					2.	AOOD A	
IV. Produced Water	24 POD ULSTR	Location	and Description	on			A CAL	3153 Mg/	
V. Well Completion	Data	<del></del>							
	Spud Date 26 Ready Date 27 TI		<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perforations <sup>30</sup> DHC, MC		<sup>30</sup> DHC, MC	
	5/22/2006		7454	5775		973-520			
31 Hole Size 17 1/2	32 Casing & Tubing Size		g Size	33 Depth Set			34 Sacks Cement		
	13 3/8			319			400sx		
12 1/4		0 = 10							
		8 5/8		2760				1200sx	
7 7/8		<ul><li>8 5/8</li><li>5 1/2</li></ul>		2760 7459	1,				
	2 7/8 F		ated					1200sx	
VI. Well Test Data	2 7/8 P	5 1/2 lastic Co	ated Test Date	7459		<sup>39</sup> Tbg	. Pressure	1200sx	
VI. Well Test Data		5 1/2  lastic Co		7459 4880			. Pressure	1200sx 1800sx	
VI. Well Test Data  35 Date New Oil  41 Choke Size  47 I hereby certify that the rule	Delivery Date  42 Oil es of the Oil Cons	5 1/2  Plastic Co  37 T  43	est Date Water	7459 4880 <sup>38</sup> Test Len	gth	45		1200sx 1800sx  Ho Csg. Pressure  Ho Test Method	
VI. Well Test Data  35 Date New Oil  41 Choke Size  47 I hereby certify that the rule been complied with and that the complete to the best of my known in the second of th	s Delivery Date  42 Oil  s of the Oil Consone information give owledge and belie	2 1/2  Plastic Co  37 T  43  Privation Direct above i f.	Water  ivision have s true and	7459 4880 38 Test Len	gth	45	AOF	1200sx 1800sx  40 Csg. Pressure 46 Test Method	
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Sent: Tue 4/4/2006 9:12 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

## Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject: RE: Financial Assurance Requirement

**Attachments:** 

Donna all have a blanket bond except for Texland Petroleum, Inc. One well for 30-025-29542 is all they have. None of them appear on Jane's lilst.

From: Mull, Donna, EMNRD

Sent: Tuesday, April 04, 2006 8:53 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

**Subject:** Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Mack Energy Corp (13837) Samson Resources (20165) Texland Petroleum LP (186838) Platinum Exploration Inc (227103) Marathon Oil Co (14021) Mewbourne Oil Co (14744) Harvard Petroleum Corp (10155)

Please let me know. Thanks & have a nice day. Donna