

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**Carlsbad Field Office**  
**OCD Hobbs**

**HOBBS OCD**  
**OCT 03 2016**  
**RECEIVED**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM122621

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
WHIRLING WIND 14 FED COM 701H

9. API Well No.  
30-025-42886-00-X1

10. Field and Pool, or Exploratory  
WC-025 G09 S253336D

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG RESOURCES INCORPORATED  
Contact: STAN WAGNER  
E-Mail: stan\_wagner@eogresources.com

3a. Address  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 14 T26S R33E NENE 4FNL 556FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/14/16 Spud 17-1/2" hole.  
Ran 22 jts 13-3/8", 68#, J55 BTC casing set at 996'.  
Cement lead w/ 480 sx Class C Prem Plus, 13.5 ppg, 1.74 CFS yield;  
tail w/ 435 sx Class C Prem Plus, 14.8 ppg, 1.34 CFS yield.  
Circulated 360 sx cement to surface. WOC 27 hrs.  
9/15/16 Tested casing to 1500 psi for 30 minutes. Test good.  
Resumed drilling 12-1/4" hole.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #351614 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMS for processing by PRISCILLA PEREZ on 09/26/2016 (16PP1181SE)**

Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST

Signature (Electronic Submission) Date 09/19/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** Title MUSTAFA HAQUE  
PETROLEUM ENGINEER Date 09/30/2016

Office Hobbs

**ACCEPTED FOR RECORD**  
SEP 30 2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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*[Handwritten signature]*



Haque, Mustafa &lt;mhaque@blm.gov&gt;

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**EOGR\_Whirling Wind 14 Fed Com #701H\_Sundry Change Confirmation**

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**Kirby Castille** <Kirby\_Castille@eogresources.com>  
To: "mhaque@blm.gov" <mhaque@blm.gov>

Thu, Sep 8, 2016 at 3:37 PM

Mustafa,

Here is a confirmation covering everything discussed this afternoon regarding the corrections to the Sundry approved on 9/8/16.

Surface casing will be 13-3/8" 54.5# J55 STC ran to 990'

Intermediate casing will be 9-5/8" 43.5# HCP110 LTC ran to 11,200'

Pilot hole will be plugged back with a single cement plug from TD to 11,700' with a bridge plug set inside the intermediate casing (with the option to extend the top of the single cement plug to 11,000' tying into the intermediate casing in place of the bridge plug)

Thanks,

Kirby Castille

EOG Resources - Midland Division

Drilling Engineer

Office: 432.686.3657

Work Cell: 432.559.4987

[kirby\\_castille@eogresources.com](mailto:kirby_castille@eogresources.com)