

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**

OCT 21 2016

**RECEIVED**

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-42230
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO6800 / 40445
7. Lease Name or Unit Agreement Name Abe State ✓
8. Well Number #3H ✓
9. OGRID Number 160825 ✓
10. Pool name or Wildcat WC-025 G-07 S213330F; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3701' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
BC Operating, Inc. ✓

3. Address of Operator  
P.O. Box 50820 Midland, Texas 79710

4. Well Location  
Unit Letter A : 240 feet from the North line and 360 feet from the East line  
Section 29 32 Township 21S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**10/17/2016 Depth 6,529'; Footage 1,184'.** Drilling ahead at report time. 1.5 hours pump 2<sup>ND</sup> stage cement. 10.5 hours WOC: LD landing joint and pressure test casing and TIH with BHA #3 8.75" Bit, 12 hours drilling ahead. MW 8.4, VIS 28, pH 10, CL 897, WOB 25, RPM 70, DIFF PRESS 320, PUMP RATE 595, PRESS 2,700.

**CASING DETAIL:**

Float shoe	1.65
1 joint 9-5/8" 40#	42.36
Float collar	1.20
48 JOINTS 9-5/8" 40#	2,030.17
<b>EXT. CSG PKR AND DV TOOL</b>	27.02
77 joints 9-5/8" 40#	3,242.61
TOTAL	5,345.01
Feet above floor	5.0
<b>CASING SET AT</b>	<b>5,340.01'</b>

**CEMENT DETAIL: 1<sup>ST</sup> STAGE:** 20 BBL FW SPACER, LEAD 281 SACKS PRO-ECO C, 11.6 PPG, 2.83 YIELD, TAIL 216 PREMIUM C, 13.8 PPG, 1.60 YIELD, DISPLACE WITH 401 BBLs FRESH WATER, NO RETURNS DURING JOB, FLOATS HELD. SET EXTERNAL CASING PACKER AT 3,242.6', DROP DV TOOL BOMB, OPEN TOOL AND CIRCULATE WELL FOR 5 HOURS, DID NOT CIRCULATE CEMENT. **2<sup>ND</sup> STAGE:** 20 BBLs FW SPACER, LEAD 711 SACKS PRO-ECO C, 11.6 PPG, 2.83 YIELD, TAIL: 446 SACKS PREMIUM C 13.8 PPG, 1.60 YIELD, DISPLACED WITH 246 BBLs FRESH WATER, FLOATS HELD, FULL RETURNS DURING JOB, DID NOT CIRCULATE CEMENT, CALCULATED CEMENT TOP IS SURFACE. PRESSURE TEST 9-5/8" CASING TO 1,800PSI.

Spud Date:

10/11/2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Stevens TITLE Regulatory Analyst DATE 10/18/2016

Type or print name Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-684-9696

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/21/16  
Conditions of Approval (if any):