

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**  
**OCD Hobbs**

FORM APPROVED

DNB 03 1001 0135

File No. 17100

Lease Serial No.

MIN

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator COG PRODUCTION LLC		7. If Unit or CA/Agreement, Name and/or No.
Contact: MELANIE J WILSON E-Mail: mwilson@concho.com		8. Well Name and No. STEALTH FEDERAL COM 4H
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6952	9. API Well No. 30-025-43338-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T19S R32E SESE 317FSL 940FEL		10. Field and Pool, or Exploratory LUSK
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator had an issue opening the 9 5/8 in. DV tool, and after conversations with the BLM (Seven and Terry), operator decided to perf and squeeze cmt.  
Perf'd 9 5/8 in. 40 ppf J-55 BTC csg at 2850 ft. 2 ft, 4 spf (8 shots), 45 degree phasing.  
Established circulation, circ with rig pump 2 bottoms up at 8.5 bpm, pumped fluid caliper, no extra cement was needed.  
Pumped 1300 sx 13.5 ppg lead and 270 sks 14.8 ppg tail.  
Circ 64 sx to surface, then shut in annular and squeezed 90 sx into formation. Left 100 ft cmt inside csg. Close cmt head with 750 psi.  
WOC 19.75 hrs while NU BOPS, then TIH, drill out plug, cmt and DVT. Test to 500 psi per Seven at BLM. Test OK.

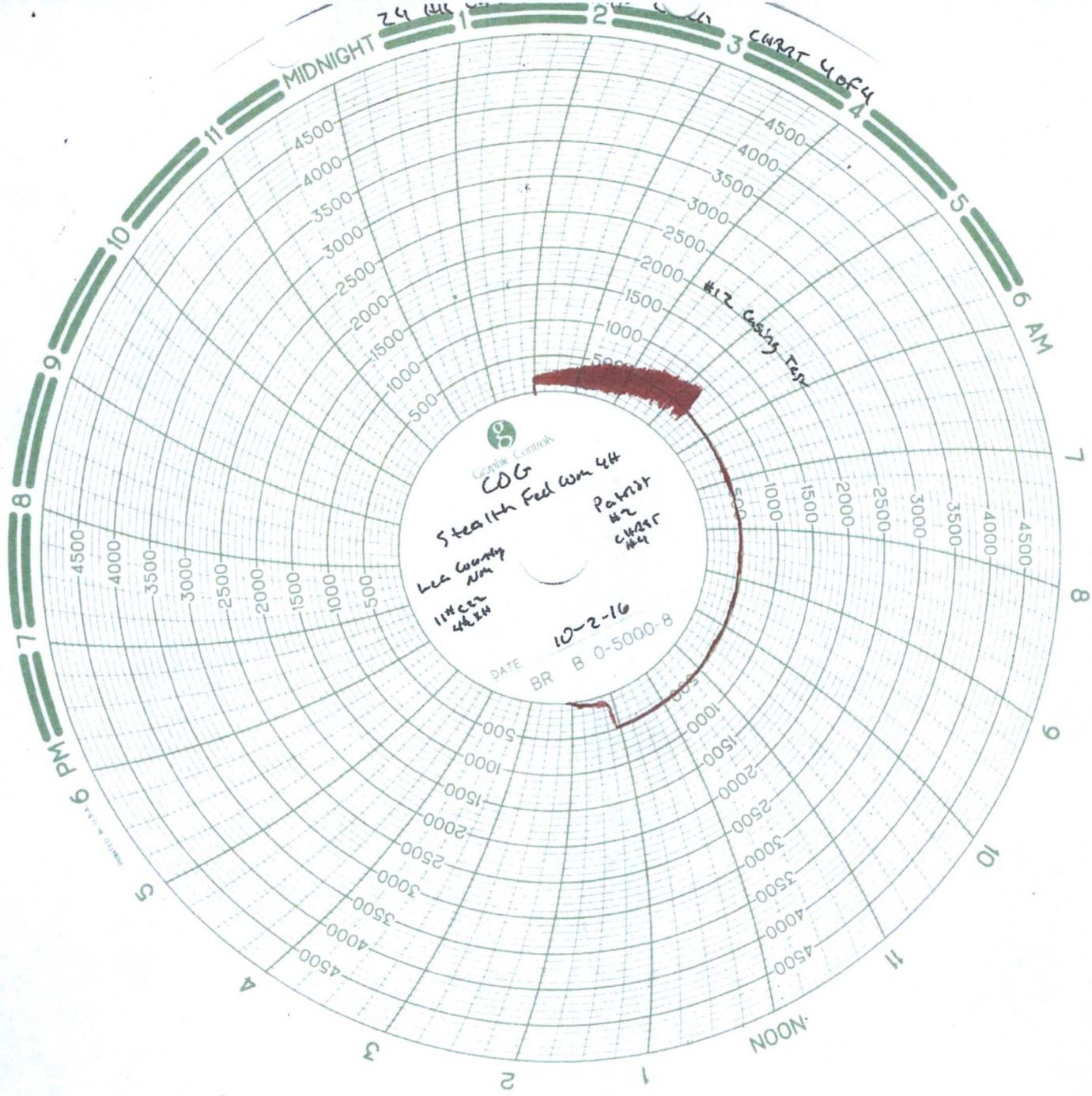
SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
<b>Electronic Submission #353691 verified by the BLM Well Information System</b> <b>For COG PRODUCTION LLC, sent to the Hobbs</b> <b>Committed to AFMSS for processing by TEUNGKU KRUENG on 10/06/2016 (17TMK0003SE)</b>	
Name (Printed/Typed) DALLAS DALEY	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 10/05/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>TEUNGKU MUCHLIS KRUENG</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>10/06/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



24 hr  
MIDNIGHT  
3 CURRT 4 OF 4

#12 casing tape

Graphic Controls  
COG  
Stealth Feed com 4th  
Lee County NM  
11th Cir  
4th Cir  
Patrol  
#2  
Chart  
#4  
DATE 10-2-16  
BR B 0-5000-8



**PECOS DISTRICT  
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	COG Production, LLC
LEASE NO.:	NMNM94094
WELL NAME & NO.:	4H-Stealth Federal Com
SURFACE HOLE FOOTAGE:	317'/S & 940'/E
BOTTOM HOLE FOOTAGE:	330'/N & 330'/E
LOCATION:	Section 17, T.19 S., R.32 E., NMPM
COUNTY:	Lea County, New Mexico

1. The minimum required fill of cement behind the **5 1/2** inch production casing is:  
 Cement should tie-back at least **100 feet** above zone perforated due to inability to activate the DV tool. Operator shall provide method of verification.