

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-03942

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

New Mexico X State

8. Well Number 002

9. OGRID Number 12627

10. Pool name or Wildcat  
Double A; Lower Abo

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Kevin O Butler & Associates, Inc

3. Address of Operator  
PO Box 1171, Midland, TX 79702

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line  
Section 20 Township 17S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3875 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PERMITTING <SWD INJECTION>  
CONVERSION        RBDMS         
RETURN TO        TA         
CSNG        ENVIRO        CHG LOC         
INT TO PA        P&A NR        P&A R         
OTHER:       

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10.13.16 - 10.21.16

Tested anchors. Mobilize rig, steel pit, water & brine tanks.

RU, TIH w/ 2 7/8" L-80 work string. Tagged @ 9113' (CIBP). Circulated 10# gelled brine & spotted 25 sxs Class "H" cement. Pressure tested to 500# after WOC. OK. Pull tubing to 6700' spotted 25 sxs Class "H" cement. PU to 4900' - spotted 25 sxs Class "C" cement. Perf. squeeze holes 3653' squeeze w/40 sxs Class "C" cement. WOC. Tagged plug @ 3530' Perf. 3185'. Squeeze 35 sxs WOC. Tagged @ 3076'. Perf @ 2000'. Squeezed 35 sxs. WOC. Tagged @ 1863'. Perf @ 400' Squeezed 97 sxs cement. Circ. to surface. Cut of well head. Installed DH marker. Released all equipment. Cut off anchors. Location ready for inspection. Job witnessed by NMOD - Mark Whitaker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Agent DATE 10/21/2016

Type or print name M.Y. (Merch) Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

For State Use Only

APPROVED BY: Malays Brawn TITLE Dist Supervisor DATE 10/24/2016  
Conditions of Approval (if any):