

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-27841

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Langlie Jal Unit

8. Well Number 96

9. OGRID Number 17213

10. Pool name or Wildcat  
Langlie Mattix; 7 Rivers-Queen -Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
PENROC OIL CORPORATION

3. Address of Operator  
PO BOX 2769, HOBBS, NM 88241

4. Well Location

Unit Letter N : 140 feet from the South line and 2600 feet from the West line  
Section 32 Township 24S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3246 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Retrieve bridge plug, return to production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well has been TA'd by setting a RBP @ 3150'. Last production was 12/1/1999. Top perf is @ 3206' and bottom perf is @ 3660'. 5 1/2", 14# csg @ 3719', PBTD: 3665'. Plan to retrieve RBP @ 3150'. Run 2 7/8" J-55 tbg, tag for any fill. Run tbg pump. Set pumping unit & return to production. ARO (est) 15 bo, 300+ bwpd. This will take one more well of the compliance order. Expected work date: Before Thanksgiving 2016.

INDICATE ON Subsequent C-103  
Date well returned to PROD.

Spud Date:

Rig Release Date:

~~Condition of Approval notify~~

~~GCD Hobbs office 24 hours~~

~~prior of running MIT Test & Chart~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 10/21/2016

Type or print name M.Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

For State Use Only

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 10/24/2016

Conditions of Approval (if any):

NO PRODUCTION REPORTED IN  
202 MONTHS.