Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 HOBBS TOC Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District II – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505			Form C-103 Revised July 18, 2013 WELL API NO. 30-025-42923	
			5. Indicate Type of Lease STATE ✓ FEE 6. State Oil & Gas Lease No. VB-2450-1	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement NamePacifico State San Andres Unit <315942>	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 001H	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
 Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, T. 	X 79705		10. Pool name or Wil WC; San Andres (981	
4. Well Location Unit Letter D : 200 feet	from the FNL	line and 660	feet from the	e FWL line
		nge 36E		ounty Lea
	(Show whether DR,	-		Juilty Lou
	4026' GL			
12. Check Appropriate B	ox to Indicate Na	ture of Notice,	Report or Other Dat	ta
NOTICE OF INTENTION T PERFORM REMEDIAL WORK PLUG AND A TEMPORARILY ABANDON CHANGE PL/ PULL OR ALTER CASING MULTIPLE CO DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	BANDON ANS OMPL	REMEDIAL WOR COMMENCE DRI CASING/CEMENT OTHER: COMPL	LLING OPNS. P A	TERING CASING
 Describe proposed or completed operations of starting any proposed work). SEE RULI proposed completion or recompletion. 	. (Clearly state all pe E 19.15.7.14 NMAC	ertinent details, and For Multiple Cor	d give pertinent dates, in npletions: Attach wellb	cluding estimated date ore diagram of
Apache completed this well, as follows: (RR 2/26/201 6/30/2016 MIRU Renegade Log surface to 4624' - E ⁻ 7/01/2016 MIRU Elite Well Service - test lines/casing. 7/14/2016 MIRU Frac Unit 7/15/2016 Frac San Andres 5283'-11,734' w/22 Stage Plugs @ 5521', 5807', 6093', 6385', 6665', 10,554', 10,843', 11,137', 11,431' Total Acid = 3776 bbls; Total Slickwater = Total Sand = 3,066,366#; Total Slickwater = Total Sand = 3,066,366#; Total Gel = 4834 7/19/2016 Begin to DO plugs - experienced bit wear p 7/22/2016 MIRU Snubbing Unit to mill. 7/25/2016 K 7/26/2016 DO frac plugs 21-19 @ 5521', 5807' & 609 8/05/2016 RIH w/prod equip (2-7/8" J-55 tbg): ESP @	FOC @ 180'. RDMO Waiting on I es (KOP @ 4528'; Pi 6913', 7260', 7523', 57,178 bbls; Total C 3 bbls problems; trouble ma ill well w/mud. 3' 7/27/2016 DO pl	lot hole TD @ 535(7806', 8093', 8381' cross-link = 31,595 king hole. ug 18 @ 6385'. 7/	, 8639', 9080', 9373' 965 bbls /28/2016 More milling.	
Spud Date: 2/3/2016	Rig Release Dat	e: 2/26/2016		*
I hereby certify that the information above is true and	d complete to the bes	st of my knowledge	e and belief.	
SIGNATURE Reesa fisher	TITLE Sr. Staff	Reg Analyst	DATE_	8/30/2016
Type or print name Reesa Fisher For State Use Only	E-mail address:	Reesa.Fisher@apa	checorp.com PHONI	E: (432) 818-1062
APPROVED BY: Conditions of Approval (if any):	TITLEP	etroleum Engi	DATE_	10/24/16

