

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**SEP 18 2016**  
**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 July 17, 2008

1. WELL API NO.  
 30-025-42923

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No. VB-2450-1

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Pacifico State San Andres Unit <315942>

6. Well Number:  
 001H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator Apache Corporation

9. OGRID 873

10. Address of Operator  
 303 Veterans Airpark Lane, Suite 1000  
 Midland, TX 79705

11. Pool name or Wildcat  
 WC; San Andres (98155)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	10S	36E		200	FNL	660	FWL	Lea
BH:	E	21	10S	36E		2140	FNL	673	FWL	Lea

13. Date Spudded 02/03/2016 14. Date T.D. Reached 02/26/2016 15. Date Rig Released 02/26/2016 16. Date Completed (Ready to Produce) 08/05/2016 17. Elevations (DF and RKB, RT, GR, etc.) 4026' GL

18. Total Measured Depth of Well 11,850' 19. Plug Back Measured Depth 6665' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run CNL/GR/Resvty/DSN/MWDGamma

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 San Andres 5283'-6665'

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2273'	12-1/4"	900 sx Class C	
5-1/2"	17#	11,850'	8-1/2"	3625 sx Class H	
				ETOC @ 180' (Log)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4534'	

26. Perforation record (interval, size, and number)  
 San Andres 5283'-11,734' (6 SPF, 567 holes) Producing down to #17 plug @ 6665'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 5283'-11,734' 3776 bbls acid; 31,595 bbls x-link; 3,066,366# sand; 4838 bbls gel

**PRODUCTION**

28. Date First Production 08/05/2016 Production Method (Flowing, gas lift, pumping - Size and type pump) Borets 1750 ESP Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/11/2016	24			72	34	1750	472

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						25.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp.

31. List Attachments  
 Inclination Report, C-102, C-103, C-104 (Logs submitted 2/18/16 & 3/2/16 & 3/14/16)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Fisher* Printed Name Reesa Fisher Title Sr. Staff Reg Analyst Date 09/14/2016

E-mail Address Reesa.Fisher@apachecorp.com

*KZ*

