

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-22004
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State WE "K"
8. Well Number 1
9. OGRID Number 370507
10. Pool name or Wildcat Osudo: Morrow, South (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other TA Well ☐

2. Name of Operator  
Raz Oil and Gas, LLC

3. Address of Operator  
PO Box 1180, Eunice, NM 88231

4. Well Location  
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
Section 15 Township 21S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3599' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>  
CONVERSION RBDMS MB  
RETURN TO TA  
CSNG ENVIRO CHG LOC  
INT TO PA P&A NR P&A R

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: MIT and TA Status Request ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Raz Oil and Gas, LLC, submits this C-103 SR to comply with rule 19.15.5.9:

10/21/16 - MixRU pressure truck and chart box, tested 7" casing annulus above existing CIBP capped with 35' cement at 10760' to 530 psi for 32 minutes. Start of test 530 psi, end of test 520 psi. Test witnessed by Mr. George Bower and Mr. Kerry Fortner from OCD. RDxMO pressure truck. See chart copy attached.

Raz Oil and Gas, LLC respectfully requests an approved TA status on this well for 2 years. Raz plans to refile a C-108 on this well to convert it to SWD.

This Approval of Temporary  
Abandonment Expires 10/21/2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DJ Holcomb TITLE Agent DATE 10/24/16

Type or print name Danny J. Holcomb E-mail address: danny@pwillc.net PHONE: 806-471-5628

For State Use Only

APPROVED BY: Malays Brown TITLE Dist Supervisor DATE 10/24/2016

Conditions of Approval (if any):







# CURRENT WELLBORE

Raz Oil and Gas, LLC

State WE "K" #1

API # 30-025-22004

1980' FNL x 1980' FWL, UL 'F', Sec 15, T21S, R35E, Lea County, NM

All Depths KB

KB 3615'

GL 3599'

Well Drilled in 1967

17-1/2" Hole

13-3/8" 54.5/61# csg

**Set @ 321'**

400 sx cement

Cement to surface: yes

B. Salt 3490'

T. Yates 3646'

T. Queen 4370'

T. Capitan Reef 4448'

12-1/4" Hole

9-5/8" 36/40# csg

**Set @ 5350'**

840 sx cement

toc @ 3325' (per TS)

T. Delaware Sand 5475'

T. Bone Springs 7562'

T. Wolfcamp 10,217'

8-3/4" Hole

7" 23/26/29# csg

**Set @ 11,370'**

600 sx cement

Cmt top @ 8350' (per TS)

T. Morrow 11,776'

6-1/8" Hole

5" Liner

TOL @ 11,197'

BOL @ 12,605'

130 sx cement

Est TOC @ 11,197'

TOC @ 3325' per TS

TOC @ 8350' per TS

7" CIBP @ 10,760'

Capped with 35' cmt

Cut Tbg @ 10,780'

Baker Mod AS-5 Pkr @ 10,827'

Wolfcamp Perforations  
10,899' - 10,951'

2-3/8" Tbg - Morrow

Wireline Tbg Plug @ 11,670'

Baker Mod D Pkr @ 11,740'

Morrow Perforations

12,004' - 12,020'

12,040' - 12,077'

TD - 12,610'

Drawing Not to Scale