

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33717
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE 19 ✓
8. Well Number 1 ✓
9. OGRID Number 6137 ✓
10. Pool name or Wildcat JOHNSON RANCH; WOLFCAMP, WEST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP ✓

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter G : 1865 feet from the North line and 2165 feet from the East line ✓
Section 19 Township 24S Range 33E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3567 KB; 3541' GL; 26' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

INT TO PA

P&A NR PM-X
P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9/28-10/4/16--MIRU P&A Unit. Unable to pull packer from 13,597'. Cut & retrieve 2-7/8" prod tubing from 13,590'.
- 10/5/16--Set CIBP @ 13,584'. Tagged CIBP. Spot 25 sx (115') CI H @ 13,584' - 13,469'.
- 10/6-10/7/16--Spot 125 sx CI H @ 12,530'. Tagged TOC @ 12,037'. Spot 40 sx CI H @ 10,998'. Tagged TOC @ 10,876'.
- 10/10/16--Spot 60 sx CI H @ 9,055' - 8,886'. ETOC. Spot 40 sx CI C @ 5,890' - 5,760'. ETOC.
- 10/11-10/12/16--Perfed 9-5/8" csg @ 5,080'. Pumped 200 sx CI C in/out @ 5,080'. Tagged TOC @ 4,720'.
- 10/12-10/13/16--Perfed 9-5/8" @ 1,730'. Unable to pump in. Spot 60 sx CI C @ 1,780'. Tagged TOC @ 1,545'.
- 10/13/16--Perfed 9-5/8" @ 700'. Pumped 75 sx CI C in/out @ 700'. Tagged TOC @ 540'. Perfed 9-5/8" @ 130'. Pumped 75 sx CI C in/out to surface.
- 10/18/16-Cut wellhead off. Set above ground level dry hole marker. Wellbore plugged & abandoned.
(10# Mud circulated between plugs)

Spud Date:

Rig Release Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 10-19-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mah Whitaker TITLE P.E.S. DATE 10/25/2016

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STATE 19 #1		Field: JOHNSON RANCH;WOLFCAMP, WEST	
Location: 1865' FNL & 2165' FEL; SEC 19-T24S-R33E		County: LEA	State: NM
Elevation: 3567' KB; 3541' GL; 26' KB TO GL		Spud Date: 1/31/97	Compl Date: 7/1/97
API#: 30-025-33717	Prepared by: Ronnie Slack	Date: 10/19/16	Rev:

WELLBORE PLUGGED & ABANDONED
10/18/16

26" Hole
20" 94#, K55, BTC. @ 650'
Cmt'd w/1660 sx to surf

17-1/2" Hole
13-3/8", 61#, 68#, 72#, @ 5,022'
Cmt'd w/4225 sx to surf

Guns fired prematurely. Sqzd 10,933'-48' w/150 sx
Re-sqzd w/150 sx. (4/2/98)

Top of 7-5/8" Liner @ 12,152'

12-1/4" Hole
9-5/8", 53.5#, P110, LTC. @ 12,480'
Cmt'd w/2250 sx. Ran CBL, TOC reported @ 5700'-3/25/97

Sqz perfs @ 13,616'-13,618'; sqzd w/100 sx

WOLFCAMP (5/8/98)
13,656' - 13,801

Sqz perfs @ 13,998'-14,000'; sqzd w/100 sx (3/12/98)

ATOKA BANK (12/31/97)
14,360' - 14,372

Sqz perfs @ 14,408'-10'; sqzd w/100 sx (11/10/97)

ATOKA BANK (11/21/97)
14,497' - 14,512

Sqz perfs @ 14,670'-72'; sqzd w/100 sx (11/9/97)

Sqz perfs @ 14,816'-18'; sqzd w/100 sx (11/8/97)

MORROW (7/1/97)
15,174 - 15,180; 15,276 - 283'; 15,376' - 384'

MORROW (5/9/97)
15,495'-97'; 15,535'-37'; sqzd w/920 sx-5/25/97

8-1/2" Hole
7-5/8" 42# & 44#, Q125, Butt & LTC Liner @ 15,549'
Cmt'd w/920 sx. TOC @ 12,180' (cbl-5/28/97)

6-1/8" HOLE

15,958' TB

Actual:
3. Cut wellhead off. Set AGL dry hole marker. (10/18/16)
2. Pump 75 sx CL C in/out to surface. (10/13/16)
1. Perf 9-5/8" @ 130'. (10/13/16)

Actual:
3. Tagged TOC @ 540'. (10/13/16)
2. Pump 75 sx CL C in/out @ 700'. (10/13/16)
1. Perf 9-5/8" @ 700'. (10/13/16)

Actual:
3. Tagged TOC @ 1,545'. (10/13/16)
2. Spot 60 sx CL C @ 1,780'. WOC. (10/12/16)
1. Perf 9-5/8" @ 1,730'. Unable to pump in perfs. (10/12/16)
(3000' spacer @ 1,730'; T.Salt @ 1,499')

Actual:
3. Tagged TOC @ 4,720'. (10/12/16)
2. Pump 200 sx CL C in/out @ 5,080'. (10/11/16)
1. Perf 9-5/8" @ 5,080'. (10/11/16)
(T.Delaware @ 5,013'; B.Salt @ 4,774')

Actual:
1. Spot 40 sx CL C @ 5,890' - 5,760'. No tag. (10/10/16)
(3,000' spacer)

Actual:
1. Spot 60 sx CL H @ 9,055' - 8,886'. No tag. (10/10/16)
(3,000' spacer. T.Bone Spring @ 8,971')

Actual:
2. Tagged TOC @ 10,876'. (10/7/16)
1. Spot 40 sx CL H @ 10,998'. (10/7/16)

Actual:
2. Tagged TOC @ 12,037'. (10/7/16)
1. Spot 125 sx CL H @ 12,530'. (10/6/16)
(T.Wolfcamp @ 12,249')

Actual:
3. Tagged CIBP. Spot 25 sx (115') CL H @ 13,584' - 13,469'. (10/5/16)
2. Set CIBP @ 13,584'. (10/4/16)
1. Cut tbg @ 13,590'. (10/3/16)

Otis WB Pkr @ 13,597' (5/1/98)
R Nipple (2.188 id) @ 13,610'.
Re-entry guide, EOT @ 13,624'

Drill out & tag @ 13,980' (4/30/98)
CR @ 13,994. (3/9/98)

10' sand, 10' cmt, Est PBD @ 14,275' (3/7/98)
BWB Packer @ 14,295'. (1/1/98)
2.1 Alpha CIBP in tail pipe @ 14,305' (3/6/98)
2-7/8 TBG @ 14309

TCP guns dropped. TOF @ 14,377' (1/6/98)
CIBP @ 14,396' (12/30/97)

Halliburton BWB Pkr @ 14,421', w/15' seal ext (11/22/97)

TCP guns dropped. Tagged TOF @ 14,736' (11/25/97)
14,802' PBD (11/19/97)
CR @ 14,816, sqz w/100 sx (11/5/97)

200# sand + 10' cmt. PBD @ 15,000' (11/7/97)
Halliburton 212 BWB Pkr @ 15,020' (6/28/97)
Set alpha (CIBP) plug in tail pipe @ 15,053' (11/6/97)

Wireline tools & wire
Tagged @ 15,460'. (6/6/97)
CIBP 15,484', w/27' cmt- 6/5/97