

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 District II - (575) 748-1283
 District III - (505) 334-6178
 District IV - (505) 476-3460

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 OCT 19 2014

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-41517
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bell Lake 19 State
8. Well Number 4H
9. OGRID Number 6137
10. Pool name or Wildcat WC-025 G-07 S243225C; LOWER BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3548.1'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator Devon Energy Production Company, LP

3. Address of Operator 333 W. Sheridan Ave. OKC, OK 73102

4. Well Location
 Unit Letter O : 200 feet from the South line and 1820 feet from the East line
 Section 19 Township 24S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(5/11/14-5/15/14) Spud @ 11:30. TD 17-1/2" hole @ 1340'. RIH w/ 33 jts 13-3/8" 48# H-40 csg, set @ 1340'. Lead w/ 450 sx ClC, yld 1.71 cu ft/sk. Tail w/ 450 sx ClC, yld 1.33 cu ft/sk. Disp w/ 204 bbls FW. Circ 130 sx cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg to 1350 psi for 30 min, OK.

(5/17/14 - 5/20/14) TD 12-1/4" hole @ 4966'. RIH w/ 122 jts 9-5/8" 40# HCK-55 csg, set @ 4966'. Lead w/ 1000 sx ClH, yld 1.85 cu ft/sk. Tail w/ 390 sx ClC, yld 1.33 cu ft/sk. Disp w/ 373.3 bbls FW. Circ 70 sx cmt to surf. PT BOPE 250/3000 psi, OK. PT csg to 1500 psi, OK.

(6/5/14 - 6/10/14) TD 8-3/4" hole @ 15,905'. RIH w/ 241 jts 7" 29# P-110 csg & 120 jts 5-1/2" 17# HCP-110 csg, set @ 15,905'. Lead w/ 675 sx ClH, yld 2.55 cu ft/sk. Tail w/ 1400 sx ClH, yld 1.20 cu ft/sk. Disp w/ 220 bbls sugar water w/ KCL & 517 bbls FW w/ KCL. ETOC approx. 3520'. RR @ 12:00PM.

Spud Date: 5/11/2014 Rig Release Date: 6/10/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 9/22/2016

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 10/25/2016

Conditions of Approval (if any)