

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HUBS OGD
RECEIVED
OCT 19 2016

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
30-025-41517
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bell Lake 19 State
 6. Well Number:
4H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
WC-025 G-07 S243225C; Lower B.S.

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	19	24S	33E		200	South	1820	East	Lea
BH:	A	19	24S	33E		336	North	430	East	Lea

13. Date Spudded **5/11/14** 14. Date T.D. Reached **6/7/14** 15. Date Rig Released **6/10/14** 16. Date Completed (Ready to Produce) **10/26/14** 17. Elevations (DF and RKB, RT, GR, etc.) **3548 GL**

18. Total Measured Depth of Well **15930 MD, 11088 TVD** 19. Plug Back Measured Depth **15860** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **GR**

22. Producing Interval(s), of this completion - Top, Bottom, Name
11322-15772, Lower B.S.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	1340	17.5	900 sx CIC; circ 130 sks	
9.625	40	4966	12.25	1390 sx cmt; circ 70 sks	
7 & 5 1/2	29 & 17	15905	8.75	2075 sx CIH; circ 0	TOC @ 3520'

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	11,362'	

26. Perforation record (interval, size, and number)
11322 - 15772, total 414 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL **11322-15772** AMOUNT AND KIND MATERIAL USED
Acidize and frac in 13 stages. See detailed summary attached.

28. PRODUCTION

Date First Production 10/26/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 11/10/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 701	Gas - MCF 1083	Water - Bbl 1482	Gas - Oil Ratio 1544.936
Flow Tubing Press. 0 psi	Casing Pressure 1620 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Rebecca Deal** Printed Name **Rebecca Deal** Title **Regulatory Analyst** Date **9/26/2016**
 E-mail Address **Rebecca.Deal@dvn.com**

