

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28816 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓		5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
2. Name of Operator CrownQuest Operating, LLC		6. State Oil & Gas Lease No. B-9505
3. Address of Operator 500 W. Texas Ave., Ste 500, Midland, TX 79710		7. Lease Name or Unit Agreement Name New Mexico AT State ✓
4. Well Location Unit Letter O : 660 feet from the S line and 1980 feet from the E line Section 15 Township 14-S Range 33-E NMPM County Lea ✓		8. Well Number 14 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4205' GR		9. OGRID Number 213190 ✓
		10. Pool name or Wildcat Sanders; Permo, Upper Penn ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK	INT TO PA <u>fm-x</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set 5 1/2 CIBP w/ ~~20~~ ²⁵ sx cmt @ 9325-9225'. Pressure test casing & circulate hole w/ MLF.
2. Spot 25 sx cmt @ 7057-6957'. TAG (DV Tool).
3. Spot 25 sx cmt @ 4250-4150'. TAG (8 5/8 Shoe).
4. Spot 25 sx cmt @ 2650-2550'.
5. Spot 25 sx cmt @ 1750-1600'. TAG (Salt).
6. Spot 25 sx cmt @ 575-475'. TAG (Shoe).
7. ~~10~~ ²⁵ sx Surface plug. TO SURFACE
8. Cut off Well Head, weld on Dry Hole Marker.

Verify cmt to surface
all strings

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ben Montgomery

TITLE Agent

DATE 10-21-16

Type or print name

Ben Montgomery

E-mail address: Benm@Bumandassociates.com

PHONE: 432-580-7161

For State Use Only

APPROVED BY:

Michael Whitlam

TITLE Petroleum Engr. Specialist

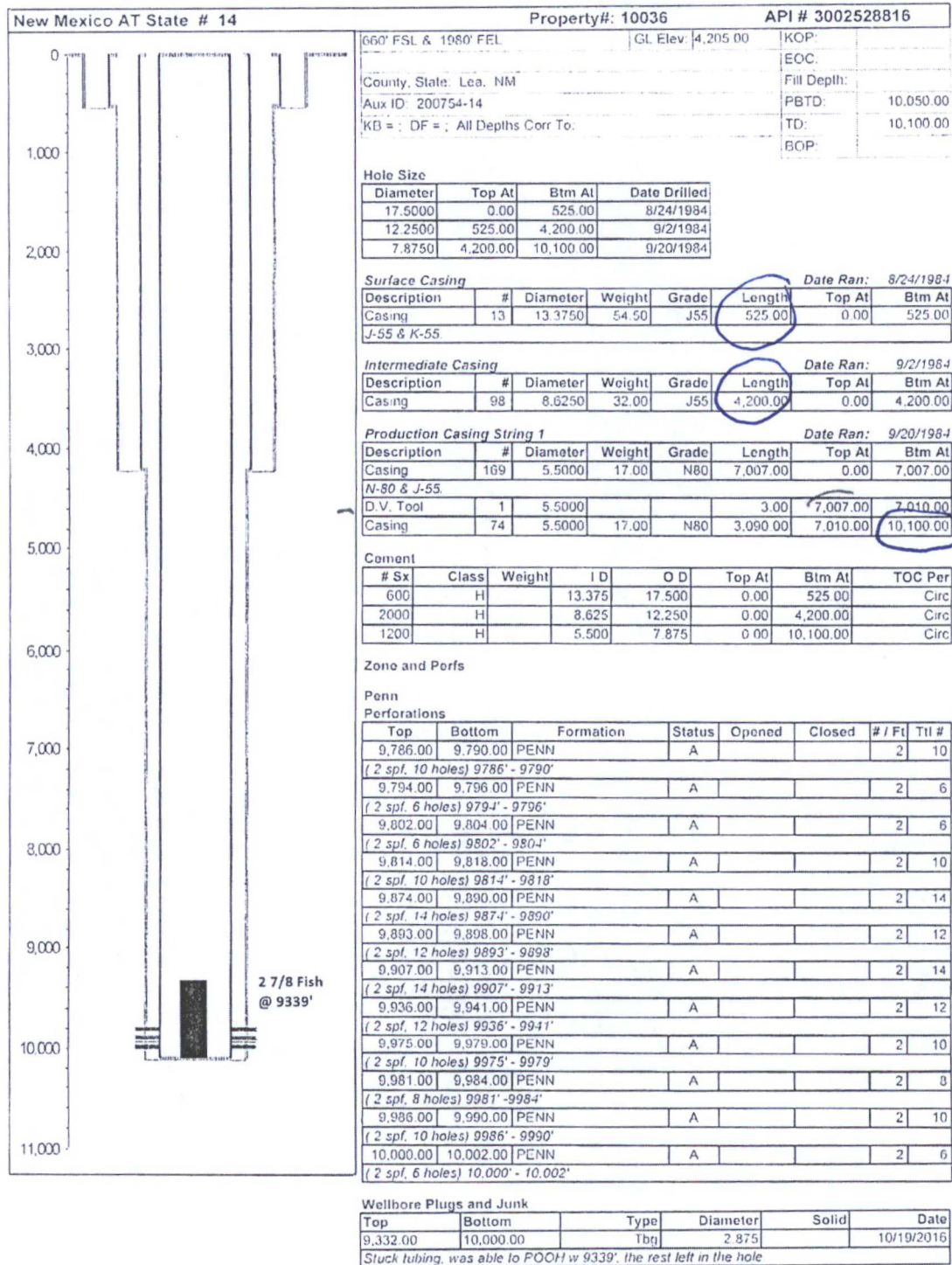
DATE 10/25/2016

Conditions of Approval (if any):

Wellbore Schematic (From Surface to TD)

Printed: 10/20/2016

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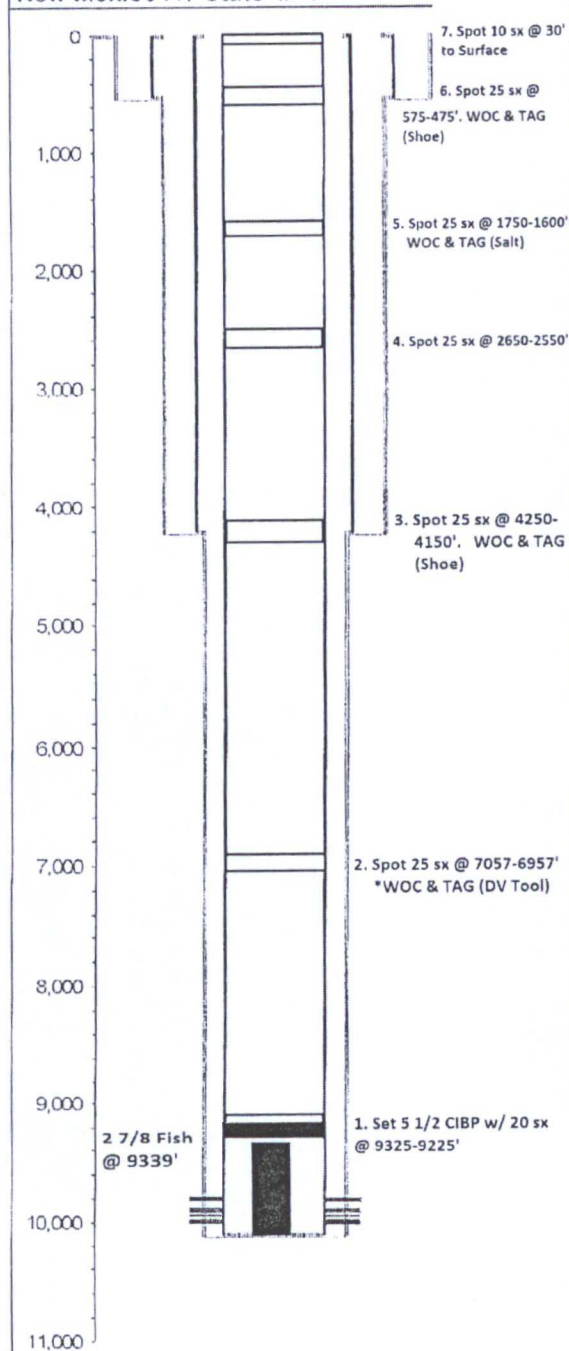


Wellbore Schematic (From Surface to TD)

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New Mexico AT State # 14



Property#: 10036

API # 3002528816

660' FSL & 1980' FEL	GL Elev: 4,205.00	KOP:	
County, State: Lea, NM		EOC:	
Aux ID: 200754-14		Fill Depth:	
KB = : DF = : All Depths Corr To:		PBTD:	10,050.00
		TD:	10,100.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	525.00	8/24/1984
12.2500	525.00	4,200.00	9/2/1984
7.8750	4,200.00	10,100.00	9/20/1984

Surface Casing

Date Ran: 8/24/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	13	13.3750	54.50	J55	525.00	0.00	525.00

J-55 & K-55

Intermediate Casing

Date Ran: 9/2/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	98	8.6250	32.00	J55	4,200.00	0.00	4,200.00

Production Casing String 1

Date Ran: 9/20/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	169	5.5000	17.00	N80	7,007.00	0.00	7,007.00

N-80 & J-55

D.V. Tool	1	5.5000			3.00	7,007.00	7,010.00
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Casing	74	5.5000	17.00	N80	3,090.00	7,010.00	10,100.00
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Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
600	H		13.375	17.500	0.00	525.00	Circ
2000	H		8.625	12.250	0.00	4,200.00	Circ
1200	H		5.500	7.875	0.00	10,100.00	Circ

Zone and Perfs

Penn

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,786.00	9,790.00	PENN	A			2	10
(2 spf, 10 holes) 9786' - 9790'							
9,794.00	9,796.00	PENN	A			2	6
(2 spf, 6 holes) 9794' - 9796'							
9,802.00	9,804.00	PENN	A			2	6
(2 spf, 6 holes) 9802' - 9804'							
9,814.00	9,818.00	PENN	A			2	10
(2 spf, 10 holes) 9814' - 9818'							
9,874.00	9,890.00	PENN	A			2	14
(2 spf, 14 holes) 9874' - 9890'							
9,893.00	9,898.00	PENN	A			2	12
(2 spf, 12 holes) 9893' - 9898'							
9,907.00	9,913.00	PENN	A			2	14
(2 spf, 14 holes) 9907' - 9913'							
9,936.00	9,941.00	PENN	A			2	12
(2 spf, 12 holes) 9936' - 9941'							
9,975.00	9,979.00	PENN	A			2	10
(2 spf, 10 holes) 9975' - 9979'							
9,981.00	9,984.00	PENN	A			2	8
(2 spf, 8 holes) 9981' - 9984'							
9,986.00	9,990.00	PENN	A			2	10
(2 spf, 10 holes) 9986' - 9990'							
10,000.00	10,002.00	PENN	A			2	6
(2 spf, 6 holes) 10,000' - 10,002'							

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
9,332.00	10,000.00	Tbg	2.875		10/19/2016

Stuck tubing, was able to POOH w 9339', the rest left in the hole.