

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505.

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 OCT 25 2016

WELL API NO. 30-025-05490
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA) ✓
8. Well Number 341 ✓
9. OGRID Number 157984 ✓
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian Ltd ✓

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
 Unit Letter O : 330 feet from the South line and 2310 feet from the East line ✓
 Section 24 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Deepening <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/06/16 - 07/20/16

MIRU x NDWH x NUBOP. RU spooler x POOH ESP x 125jts. RIH 4 3/4" bit x tag @ 3260'. RIH 5 1/2" CIBP @ 4175'. RIH 5 1/2" CICR @ 4090'. Pumped 100sxs cmt x 160 sxs x stung out retainer. RIH 4 3/4" bit x drill @ 4175'. Shot drain holes @ 3661'. Continued drilling through CIBP, until 4312' x cleaned well. Started leaking at WH x RIH 5 1/2" RBP @ 3907'. RIH 7" pkr x isolated leak from 13' - 15' x ran CIL from 3821' to surface. RIH 7" RBP @ 1017' w/ 4 sxs sand. RD x NDBOP

07/229/15 - Well Head Change

08/23/16 - 09/08/16

MIRU x NDWH x NUBOP. Pressure tested csg x held good. RIH retrieving tool x POOH both RBP. RIH 4 3/4" bit x drilled to new TD @ 4500'. Ran logs from 4500' - 3500' x log attached. RUWL x shot new perfs 4191' - 4304' x RDWL. Ran acid job w/ 5000 gals 15% NEFE. RIH 5 1/2" pkr @ 4082' x RBP @ 4306' x tested csg. POOH pkr x rbp x flushed well. RIH w/ ESP x equipment. RD x NDBOP x NUWH

Spud Date: 07/06/16

Rig Release Date: 09/08/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Specialist DATE 10/20/2016

Type or print name April Hood E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only
 APPROVED BY: Mahy Brown TITLE Dist Supervisor DATE 10/25/2016
 Conditions of Approval (if any):

Well 24341

WELLBORE SKETCH

330 FSL & 2310 FEL, Sec 24, Un Ltr O, Lea Co. New Mexico

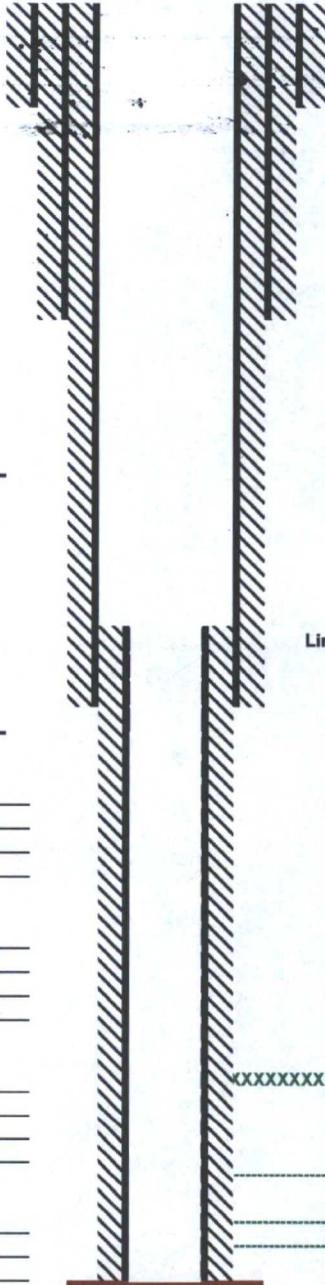
Well Type: **Producer**
 Status: **Active**
 Comp Date: **May-33**

API #30-025-05490

KB n/a
 DF n/a
 GL n/a

Downhole Equipment

Tubing Size: 2-7/8"
 Tubing Type: J55
 Wellhead Flg: 0
 Lift Type: ESP
 Brand: REDA
 Model: DN1750
 Hp: 62.5
 Panel Volts: 3900 KVA
 Intake Depth: 4158
 Cabel Size: #4F



12.5", 50# @208' w/ 200 sxs, TOQ, Circ

9", 34# @2810' w/ 400 sxs, TOC 1642

Liner Top 3821

7", 24# @3896' w/ 300 sxs, TOC 2986 CBL'

XXXXXXXX Perf Close: 4145-49', 4153-62'

Perf Open: 4191-95', 4198-4218'

Perf Open: 4223-30', 4232-42', 48-58', 4266-69', 4270-82'

Perf Open: 4285-89', 4292-4304'

5.5", 15.5# @4312' w/ 60 sxs, TOC 3921'

Log Tops

Grayburg 3814	SA3e
Basa Grybg 3977	SA3f
SA1a 4081	SA3i
SA1b 4162	SA3k
SA2c 4172	GOC 4027
SA2d	POWC 4281
	FWL 4402

Recent Stimulation

12/04- 4224-58, 1260g 15% + PPI
 10/88- 4186-4258, 2000g 15% + RS
 12/87- 4224-58, 1600g 15% + PPI
 1/84- 3896-4310, 7500g 15% + RS

Recent Remedial Work

Well Design Change

12/01 CIBP @ 3870, DO 12/04
 12/87- 5-1/2" Liner 3821-4312
 4/86- PB to 4273 w/ hydromite

Recent Open Pay

10/88- 4186, 89, 93, 4202, 08, 13
 12/87- 4224, 28, 32, 34, 40, 48-58
 1/84- Deepened 4225-4310

Last Updated On 10/20/16 4:19 PM

PBTD 4500
 TD 4500