

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. <b>30-025-11690</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <b>FED</b>
6. State Oil & Gas Lease No. <b>NM12383</b>
7. Lease Name or Unit Agreement Name <b>HARRISON FEDERAL</b>
8. Well Number <b>2</b>
9. OGRID Number <b>14 1402</b>
10. Pool name or Wildcat <b>SWD; QUEEN LANGHE MATIX</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **SWD**  
2. Name of Operator  
**FULFER OIL & CATTLE, LLC.**  
3. Address of Operator  
**P.O. BOX 1224 JAL, NM 88252**  
4. Well Location  
Unit Letter **I** : **2310** feet from the **S** line and **990** feet from the **E** line  
Section **22** Township **25S** Range **37E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: **M.I.T.** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**RAN M.I.T. 8/29/2016**

**STARTED @ 10:15 - 315'**  
**FINISHED @ 10:51 325'**

Spud Date:

**5-7-1938**

Rig Release Date:

**8-9-38**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

**Gary W. Wink**

TITLE

**PRODUCTION FOREMAN**

DATE

**10/25/2016**

Type or print name

**GARY W. WINK**

E-mail address:

**garywink@leenergy.com**

PHONE:

**575-390-5095**

For State Use Only

APPROVED BY:

**Mary St Brown**

TITLE

**Dist. Supervisor**

DATE

**10/25/2016**

Conditions of Approval (if any):

**MB**



FULPER OIL  
#2 CATTLE  
WALDEEN FEDERAL  
#2  
30-025-11690  
I 22-255-376  
SCHEDULE  
MIT

DATE 8/29/2016  
BR 2221  
30-025-11690

Graphic Controls  
8  
10:15  
10:51

HOBBS OCD  
SEP 14 2016  
RECEIVED

*[Red signature]*

315#

315#

PRINTED IN U.S.A.



SEP 14 2016

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

Operator Name <b>FULFER OIL &amp; CATTLE, LLC.</b>	API Number <b>30-025-11690</b>
Property Name <b>HARRISON FEDERAL</b>	Well No. <b>2</b>

7. Surface Location

UL - Lot <b>I</b>	Section <b>22</b>	Township <b>25S</b>	Range <b>37E</b>	Feet from <b>2310</b>	N/S Line <b>SOUTH</b>	Feet From <b>990</b>	E/W Line <b>EAST</b>	County <b>LEA</b>
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Well Status

Well Status	<b>ACTIVE</b> SHUT-IN	PRODUCING INJECTION <b>SWD</b>	DATE <b>8-29-16</b>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf	(B) Interm (I)	(C) Interm-	(D) Prod Csg	(E) Tubing
Pressure	<b>0</b>	<b>N/A</b>	<b>N/A</b>	<b>0</b>	<b>0</b>
Flow Characteristics					
Puff	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	CO2 <input type="checkbox"/>
Steady Flow	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	WTR <input checked="" type="checkbox"/>
Surges	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	GAS <input type="checkbox"/>
Down to nothing	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	Type of Fluid
Gas or Oil	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	Injected for
Water	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	<b>Y/N</b>	Waterflood if
					applies.

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Note - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

RAN MIT. STARTED @ 10:15AM - 320#  
CALLED MARK & TOLD HIM STANDARD  
TRUCKINGS METER WAS OUT OF  
DATE - 10-30-15. HE SAID TO TELL  
THEM TO GET IT CALIBRATED.

Signature: <b>Gary W. Wink</b>	OIL CONSERVATION DIVISION
Printed name: <b>GARY W. WINK</b>	Entered into RBDMS
Title: <b>PRODUCTION FOREMAN</b>	Re-test
E-mail Address: <b>garywink@leaenergy.com</b>	
Date: <b>8-29-2016</b>	Phone: <b>575-390-5095</b>
Witness:	