

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-03877

5. Indicate Type of Lease

STATE X FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST LOVINGTON UNIT

8. Well Number

34

9. OGRID Number

241333

10. Pool name or Wildcat
LOVINGTON UPPER SA WEST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X WATER INJECTOR

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

6301 DEAUVILLE BLVD. RM. N3002, MIDLAND, TX. 79706

4. Well Location GPS Y- LAT 32.85834 X-LONG -103.36550

Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line

Section 4 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

DR 3,891'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

INT TO PA

P&A NR ☒P&A R ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐OTHER: ☐ALTERING CASING ☐P AND A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/15/16 MIRU, NDWH, NU BOP. RIH SET CIBP @ 4,597', RIH CIR MLF, MIX & SQZ 25 SX CL "C" CMT FROM 4,597'-4,348'..

10/16/16 RIH TEST CSG 500# GOOD, PERF CSG @ 3,200', NO SQZ, PERF @ 3,597', MIX & SQZ 60 SX CL "C" CMT FROM 3,597'-2,950', 35 SX BETWEEN 5 1/2" X 8 5/8",

10/17/16 RIH TAG @ 2,950', MARK WHITAKER W. NMOC ON LOCATION, PERF CSG @ 1,996'. CIR UP 8 5/8".

10/18/16 RU BASIC ENERGY SERVICES MIX & SQZ 85 SX CL "C" W/ RESIN AND ACTIVATOR, ISIP 170 PSI.

10/19/16 RIH TAG @ 1,540', PERF & CIR 286 SX CL "C" CMT FROM 400' BACK TO SURFACE 5 1/2" X 8 5/8" X 13 3/8" ON ALL STRINGS. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER RULE 19.15.7.14. OF NMAC, CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM.

CA BOND 0329

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Agent for Chevron

DATE 10/21/16

Type or print name

Monty L. McCarver

E-mail address:

monty.mccarver@cjes.com

PHONE: 713-325-6288

For State Use Only

APPROVED BY:

TITLE

P.E.S.

DATE

10/26/2016

Conditions of Approval (if any):