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Santa Fe, NM 87505 SuNDRY NOTICES AND REPORTS ON WELLS	811 S. First St., Artesia, NM 88210 UC 2 OONSERVATION DIVISION		
STATES S. S. Frances D. S. S. Frances D. S. S. S. Frances D. S.	District III 1000 Rio Brazos Rd., Aztec, NM 87410		
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
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TYPE OR PRINT NAME Saul Leyva E-MAIL: sleyva@crownquest.com PHONE: 432-559-9066 For State Use Only		uest.com PHONE: 432-559-9066	
APPROVED BY: Mahlitaken TITLE P. E.S. DATE 10/26/2016	N. I. VIII Dec	DATE 10/26/2016	