District I 1625 N. French D	or., Hobb	s, NM 88240			State of New	Mexico	H	OBBS	00	CD	Form C-104 Revised August 1, 2011	
District II			E	nergy, r	Minerals & N	vatural Res	sourc	ces			ree note in again i, so i i	
811 S. First St., A District III	rtesia, N	M 88210		0:	l Conservatio	Division		OCT Submit	one co	py to appr	ropriate District Office	
1000 Rio Brazos	Rd., Azt	ec, NM 87410					-	001 201	2016			
District IV 1220 South St. Francis Dr.										AMENDED REPORT		
1220 S. St. Franc	_				Santa Fe, NI		R	ECEN				
	1.		EST FO	RALL	OWABLE	AND AUI	HO	RIZATION		RANSI	PORT	
¹ Operator name and Address ² OGRID Number												
ConocoPhillips Company 217817								1.1700	Har Date			
P. O. Box 5 Midland, T.		10				*		DHC	r Filing Code/ Effective Date			
⁴ API Numbe			l Name				-	Dite	6 Pc	ool Code	Code	
30 - 025-41				JAMAR; YESA, WEST				44500				
⁷ Property Co		Contraction of Contra	perty Nar		, 1120 x					Vell Number		
38653	oue		BY FED						024			
	face I	ocation			2.4.1.2							
		n Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County	
1	18	175	32E		2310	SOUTH		1650 WEST		Г	LEA	
		Iole Locat			and to	50011	-	1050	11201		LAST	
		a Township		Lot Idn	Feet from the	North/South	line	Feet from the	East	West line	County	
0200000			Be				- Hav		2000		County	
¹² Lse Code	13 12-00	lucing Method	14 Can C		15 C 120 D	4. 31. 3	16			17 0 1		
Code			thod ¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number ¹⁶ C		C-129 Effective Date		C-1	¹⁷ C-129 Expiration Date		
12	P											
		as Transpo	rters				_					
18 Transpor					¹⁹ Transpor						20 O/G/W	
OGRID					and Ad	ldress						
005108 SENTINEL TRANSPORTATION								0				
4001 E 42ND ST STE 307 ODESSA, TX 79762												
221115	221115 FRONTIER FIELD SERVICES, LLC								G			
4200 EAST SKELLY DRIVE STE 700 TULSA, OK 74135									A REAL PROPERTY AND A REAL PROPERTY.			
		CLOTH, OI	. /4100									
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the same same same												
							1					

IV. Well Completion Data

²² Ready Date 07/08/2015	²³ TD · ²⁴ PBTD 6890' 6830'		²⁵ Perforations 5406'-6548'	26 DHC, MC DHC-4681	
ze ²⁸ Casi	ng & Tubing Size	²⁹ Depth	Set	³⁰ Sacks Cement	
8 5/8"	8 5/8"		500 S	х	
5 1/2"		6878'	1350	1350 SX	
2 7/8"		6508'	NA		
	07/08/2015 ze 28 Casi 8 5/8" 5 1/2"	07/08/2015 6890' ze ²⁸ Casing & Tubing Size 8 5/8'' 5 1/2''	07/08/2015 6890' 6830' ze 28 Casing & Tubing Size 29 Depth 8 5/8'' 707' 5 1/2'' 6878'	07/08/2015 6890' 6830' 5406'-6548' ze 28 Casing & Tubing Size 29 Depth Set 8 5/8'' 707' 500 S. 5 1/2'' 6878' 1350 S.	

V. Well Test Data

³¹ Date New Oil 07/09/2015	³² Gas Delivery Date 07/09/2015	³³ Test Date 07/10/2015	³⁴ Test Length 24HR	³⁵ Tbg. Pressure 200#	³⁶ Csg. Pressure 150#		
³⁷ Choke Size	24 BBLS 30	³⁹ Water 45 BBLS	40 Gas 43 MCF 7		⁴¹ Test Method		
been complied with complete to the best Signature:	at the rules of the Oil Cons and that the information gi of my knowledge and belin Rogers	ven above is true and	OIL CONSERVATION DIVISION Approved by: Title: Petroleum Engineer				
Title: Staff R	egulatory Technician		Approval Date:	126/16			
E-mail Address: rogerrs	@conocophillips.com	1.	,	//			
Date:	Phone: (432)	688-9174					