

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> WATER INJECTOR		WELL API NO. 30-025-31552
2. Name of Operator CHEVRON U.S.A.INC.		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator DEAUVILLEE BLVD. RM #n3002 MIDLAND, TX. 79706		6. State Oil & Gas Lease No.
4. Well Location GPS Y- LAT 32. X-LONG -103. Unit Letter <u>C</u> : <u>1,170</u> feet from the <u>NORTH</u> line and <u>1400</u> feet from the <u>WEST</u> line Section <u>6</u> Township <u>17-S</u> Range <u>37-E</u> NMPM County <u>LEA</u>		7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,828' GR		8. Well Number 86
9. OGRID Number 241333		10. Pool name or Wildcat LOVINGTON SAN ANDRES G/B

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: _____	INT TO PA P&A NR <u>Am. X</u> P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" 24 # @ 1,300', TOC SURF. 5 1/2" 15.5# @ 5,110' TOC SURF, PERFS 4,624'- 5,052', PB TD 5,071'.**

10/20-22/16 MIRU, NDWH, NU BOP & TEST. POOH 66 JTS. TBG. PUMP & CABLE STUCK @ 1,806'+-. RIH & CUT @ 1,680'

10/23/16 RIH W/ 4 3/4" BIT & DRILL COLLARS, PUSHED FISH TO 4,618', POOH LD COLLARS & BIT.

10/24/16 RIH SET CIBP @ 4,575', RIH TEST CSG, FAILED, LEAKED THRU SURF. CIR MLF, MIX & SPOT 180 SX CL "C" CMT FROM 4,575'- 2,797'. MIX & SPOT 30 SX CL "C" CMT FROM 2,106'-1,810', RIH W/ PKR TO 250', TEST GOOD TO TOC, NOTIFIED MAXEY BROWN W/ NMOCD, OK TO RIH & CIR CMT FROM 1,351' TO SURFACE ON BOTH STRINGS.

10/25/16 MIX & CIR 170 SX CL "C" CMT FROM 1,351' BACK TO SURFACE . CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER RULE 19.15.7.14. OF NMAC, CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM .

CA BOND; 0329

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron DATE 10/26/16
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only
 APPROVED BY: [Signature] TITLE P.E.S. DATE 10/31/2016

Conditions of Approval (if any):