

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30 025 35379
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grama Ridge 23 State
8. Well Number 1
9. OGRID Number 015742
10. Pool name or Wildcat Wilson: South, Wilson Morrow Penn, South

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 North "A" Street, Building 2, Suite 120, Midland, Texas 79705

4. Well Location
 Unit Letter A 660 feet from the North line and 1,260 feet from the East line
 Section 23 Township 21S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,679' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <input type="checkbox"/> <SWD <input type="checkbox"/> INJECTION>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CONVERSION <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
RETURN TO <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/>	OTHER: T&A Extension <input checked="" type="checkbox"/>	
INT TO PA <input type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIT Pressure Test Chart is attached. Pressure test witnessed by OCD. See attached chart and report for explanation.

This Approval of Temporary Abandonment Expires 10/11/2017

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Green TITLE Production Serviced Manager DATE October 24, 2016

Type or print name Tim Green E-mail address: tgreen@nearburg.com PHONE: 432-818-2940

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 10/31/2016
 Conditions of Approval (if any):

DAILY WELL REPAIR REPORT

Workover Contractor: TRM **Rig No:** _____ **Days on Job:** 1
Date: 10-11-2016 **NPC Representative:** R King **Circ. Fluid:** _____ **Density (ppg):** _____
Well Name & No.: Grama Ridge 23 St #1 **Field/Formation:** _____ **PBTD:** 12,817'
Perforated Interval: 11,630' - 11,640'
Present Operation: Well is TA
Beginning Time: _____ **Finishing Time:** _____

SUMMARY OF OPERATIONS PAST 24 HOURS

MIRU TRM killtruck to do MIT for the OCD. Waited for George with the OCD to witness test. Pressured casing to 540#
 May have lost 5# of pressure during test. George said it was good chart. Mailed chart to Tim Green in Midland office.
 Final Report.

INTANGIBLE COSTS

	Daily	Cum.
185	Pulling/Swabbing Unit	\$0
130	Pump/Vaccum Truck	_____
125	Cmt & Cmt Services	\$0
150	Stimulation	\$0
160	Tubular, insp. & test	\$0
135	Rental Equipment	
	Bope/ Matting board	\$0
	Frac Tanks	\$0
190	Transportation	\$0
120	Supplies - Miscellaneous	\$0
110	Contract Labor	\$0
165	Phone	_____
140	Wireline Services	\$0
155	Special Services	\$0
170	Overhead and Insurance	\$0
195	Supervision	_____
120	Supplies Miscellaneous	\$0

TANGIBLE COSTS

	Daily	Cum.
105	Tubular Goods	\$0
110	Rods	\$0
115	Wellhead Equip.	\$0
125	Subsurface Well Equip.	
	Submersible Equip.	\$0
		\$0
120	Artificial Lift Equip.	\$0
130	Tank Battery	\$0
	* Credits	
	INTANGIBLE	_____
	TANGIBLE	\$0 \$0
	TOTAL	_____

CREDITS:

