

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0559539

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

OCT 27 2016  
RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		8. Well Name and No. SAND 18 FEDERAL 1 ✓
2. Name of Operator XTO ENERGY INCORPORATED		9. API Well No. 30-025-25017-00-S3
3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432.620.6714	10. Field and Pool, or Exploratory SWD
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T23S R32E SENE 1991FNL 657FEL 32.306171 N Lat, 103.706855 W Lon ✓		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/25/2015: MIRU PU for CO.  
08/26-10/14/2015: CO well fr/0?-8096?. Sqz old perfs fr/7225-7452? w/200sx CI H lead, 100sx CI H tail. Test sqz to 3500psi for 10 min. Good test. Set CIRC @ 7350?. Sqz old perfs fr/7438-7452? w/150sx CI H lead, 50sx CI H tail. L&T sqx to 3500psi, good test. Con?t CO fr/8096?-8310?. L&T DV tool to 3500psi. Good test. Con?t CO fr/8310?-12,660?. Set pkr @ 9821?. L&T csg fr/9821-12660? to 3500?psi. Good test. Run CBL fr/6900-9900?. Set CIRC @ 8666?. Sqz perfs fr 8713-8737? w/200sx CI H lead, 100sx CI H tail. Tag cmt @ 8650?. DO/CO to 8794?. Test sqz perfs to 3200psi. Failed. Tbg parted. All fish recovered. Set pkr @ 8620?. Isolate csg lk between 7438-7452?. Sqz 200sx CI H. WOC. L&T csg to 3500psi 15 mins. Good test. CO hole to 12,268?.  
10/15/2015: L&T csg to 1000psi. Held for 30mins. Test good.  
11/17/2015: MIRU Drilling Rig. CO to 12735?, wash and ream to 13,911?.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #354019 verified by the BLM Well Information System  
For XTO ENERGY INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/11/2016 (17JAS0015SE)**

Name (Printed/Typed) STEPHANIE RABADUE	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/08/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /S/ DAVID R. GLASS Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #354019 that would not fit on the form**

**32. Additional remarks, continued**

11/18-11/26/2015: Wash to 14,319?. Tagged cmt plug. CO well to 15,500?. Begin drilling 6-1/2? new hole to 16,352?.

11/27-12/25/2015: Drill 6-1/2? hole to 16,700?. Notify Paul w/BLM of csg & cmt job @ 16:40

12/2/2015. Run 5-1/2? 20# P-110 csg fr/0-16,700?, cmt w/537 CI H. WOC. Notify Pat McKelvey w/BLM of set slip & test BOP?s 12/6/2015 @ 18:10. Lose fish. Go fishing. All fish retrieved. Begin drilling.

Service rig. Lose fish. Go fishing. All fish retrieved. Con?t drilling fr/16,700?-18000?. Rig down.

01/08/2016: MIRU PU.

01/09-01/18/2016: Test csg to 500psi for 30min. Good test. RIH w/3-1/2? csg, set pkr @ 16,596.

01/19/2016: Well SI. Waiting on facility flowlines. No stimulation performed.

Well Currently SI waiting on renewal of disposal permit through NMOCD.

This is record clean-up. Unable to attach CBL due to file size. A hard-copy with a copy of this sundry and serial register number will be provided to the BLM.