BUR SUNDRY M Do not use this	UNITED STATE PARTMENT OF THE I EAU OF LAND MAN NOTICES AND REPO form for proposals t Use Form 3160-3 (A	NTERIOR AGEMENT ORTS ON W o drill or to	ELLS re-enter ar	272016 FIVE	5. Lease Serial No. NM 10189 6. If Indian, Allottee of	ORM APPROVED DMB No. 1004-0137 pires: October 31, 2014
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well ☐ Oil Well	Vell Other	/			 8. Well Name and No. J H McClure B 23 9. API Well No. 30-025-27821 	~
3a. Address PO BOX 5375 MIDLAND, TX 7970		3b. Phone No. 432-242-4	(include area co 965	de)	10. Field and Pool or E Dollarhide; Tubb-	
4. Location of Well <i>(Footage, Sec., T.,</i> 1980' FNL & 990' FEL, Unit Letter H, Sec. 1)			11. County or Parish, S Lea Co., NM	State
12. CHE0	CK THE APPROPRIATE BC	X(ES) TO INDI	CATE NATUR	E OF NOTIC	E, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize		ire Treat	Recla	action (Start/Resume)	Water Shut-Off
Subsequent Report	Casing Repair		Construction and Abandon		mplete porarily Abandon	Other CHANGE OF
Final Abandonment Notice	Convert to Injection	Plug E	3ack	Wate	r Disposal	
13. Describe Proposed or Completed C the proposal is to deepen direction Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or pro- ved operations. If the operati Abandonment Notices must	ly, give subsurfa ovide the Bond N on results in a m	ce locations and No. on file with E ultiple completion	measured an BLM/BIA. R	d true vertical depths of equired subsequent rep letion in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once
Effective 04/01/2016 Legacy Re	serves Operating LP trans	ferred operation	ns to Remnant	Oil Operation	ng, LLC.	
The undersigned accepts all app as described above.	blicable terms, conditions, s	stipulations and	l restrictions co	oncerning of	perations on the lease	e land or portion thereof,
Remnant Oil Operating, LLC bo	nd coverage pursuant to 43	3 CFR 3104 for	lease activities	s is provide	d by BLM Bond No. N	IMB001311.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Everett W. Gray	Title Chief Executive Officer	
Signature Z.W. DRMI	Date 05/17/2016	Ka
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	APPROVED
Approved by Charles Nimmer	PETROLEUM ENGINEER	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or of that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.		OCT 2 4 2016
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any perficitious or fraudulent statements or representations as to any matter within its jurisdiction	epart BUREAU OF LAND MANAGEMENT CARL SBAD FIELD OFFICE	
(Instructions on page 2)		

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.