

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
NMOCD
Hobbs OCT 27 2016
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC032591A

6. If Indian, Allottee or Tribe Name

7. Unit or C/A Agreement Name and No.
NMNM120042X

8. Lease Name and Well No.
WEST BLINEBRY DRINKARD UNIT 127

9. API Well No.
30-025-39381-00-S1

10. Field and Pool, or Exploratory
EUNICE-BLI-TU-DR, NORTH

11. Sec., T., R., M., or Block and Survey
or Area Sec 21 T21S R37E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3435 GL

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
APACHE CORPORATION

Contact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com

3. Address 303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3a. Phone No. (include area code)
Ph: 432-818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENE 755FNL 990FEL 32.469538 N Lat, 103.162630 W Lon

At top prod interval reported below NENE 755FNL 990FEL

At total depth NENE 755FNL 990FEL

14. Date Spudded
09/06/2009

15. Date T.D. Reached
09/13/2009

16. Date Completed
☐ D & A ☒ Ready to Prod.
07/19/2016

18. Total Depth: MD 6878
TVD 6833

19. Plug Back T.D.: MD 6800
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL CBL OTH

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 K-55	24.0	0	1254		650		0	
12.250	8.625 J-55	24.0	0	1254		650	191	0	
7.875	5.500 J-55	17.0	0	6878		1250	474	190	
7.875	5.500 K-55	17.0	0	6878		1250		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6624		2.875	6747				

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BLINEBRY-TUBB-DRINKARD	5600	6694	5600 TO 5838		50	Open
B) BLINEBRY	5624	6078	5624 TO 6078		84	PRODUCING
C) TUBB	6078	6427	5948 TO 6078		34	open
D) DRINKARD	6427	6750	6078 TO 6319		40	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5600 TO 5838	1k gals acid, 54k gals gel, 126k# 20/40 sd
5624 TO 5838	5000 GAL ACID & 2100# ROCK SALT
5948 TO 6078	1k gals acid, 35k gals gel, 88k# 20/40 sd
5948 TO 6319	3000 GAL ACID & 3600# ROCK SALT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/2016	10/18/2009	24	→	72.0	540.0	96.0	32.4		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	72	540	96	7500	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/2016	07/24/2016	24	→	19.0	151.0	69.0	37.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	19	151	69	7947	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #346170 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ACCEPTED FOR RECORD
OCT 26 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GRAYBURG	3741	3995		GRAYBURG	3741
SAN ANDRES	3995	5624		SAN ANDRES	3995
BLINEBRY	5624	6078		BLINEBRY	5624
TUBB	6078	6427		TUBB	6078
DRINKARD	6427	6750		DRINKARD	6427
ABO	6750			ABO	6750

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #346170 Verified by the BLM Well Information System.
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/20/2016 (17JAS0024SE)

Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 07/28/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #346170 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
6178 TO 6319		40	open
6437 TO 6608		36	open
6437 TO 6694		77	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
6178 TO 6319	1k gals acid, 59k gals gel, 150k# 20/40 sd
6437 TO 6608	3k gals acid, 53k gals gel, 125k# 20/40 sd
6437 TO 6694	8000 GAL ACID & 4000# ROCK SALT

Revisions to Operator-Submitted EC Data for Well Completion #346170

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC032591A	NMLC032591A
Agreement:	NMNM120042X	NMNM120042X (NMNM120042X)
Operator:	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432-818-1000	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.818.1000
Admin Contact:	REESA FISHER SR STAFF REGULATORY ANALYST E-Mail: Reesa.Fisher@apachecorp.com Ph: 432-818-1062	REESA FISHER SR STAFF REGULATORY ANALYST E-Mail: Reesa.Fisher@apachecorp.com Ph: 432-818-1062
Tech Contact:	REESA FISHER SR STAFF REGULATORY ANALYST E-Mail: Reesa.Fisher@apachecorp.com Ph: 432-818-1062	REESA FISHER SR STAFF REGULATORY ANALYST E-Mail: Reesa.Fisher@apachecorp.com Ph: 432-818-1062
Well Name: Number:	WEST BLINEBRY DRINKARD UNIT 127	WEST BLINEBRY DRINKARD UNIT 127
Location: State: County: S/T/R: Surf Loc:	NM LEA COUNTY Sec 21 T21S R37E Mer NENE 755FNL 990FEL	NM LEA Sec 21 T21S R37E Mer NMP NENE 755FNL 990FEL 32.469538 N Lat, 103.162630 W Lon
Field/Pool:	EUNICE; B-T-D, NORTH	EUNICE-BLI-TU-DR, NORTH
Logs Run:		DLL CBL OTH
Producing Intervals - Formations:	BLINEBRY TUBB DRINKARD	BLINEBRY-TUBB-DRINKARD BLINEBRY TUBB DRINKARD
Porous Zones:	GRAYBURG SAN ANDRES BLINEBRY TUBB DRINKARD ABO	GRAYBURG SAN ANDRES BLINEBRY TUBB DRINKARD ABO
Markers:	GRAYBURG SAN ANDRES BLINEBRY TUBB DRINKARD ABO	GRAYBURG SAN ANDRES BLINEBRY TUBB DRINKARD ABO

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT OCT 27 2016

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 303 Veterans Airpark Lane Suite 1000 Midland TX 79705		² OGRID Number 873	
⁴ API Number 30-025-39381		⁵ Pool Name Eunice; B-T-D, North	
⁷ Property Code 37346		⁹ Well Number 127	
³ Reason for Filing Code/ Effective Date WO / 7/19/2016		⁶ Pool Code 22900	

II. ¹⁰ Surface Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	21	21S	37E		755	North	990	East	Lea

¹¹ Bottom Hole Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 7/19/2016	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing LP PO Box 4648 Houston TX 77210-4648	O
24650	TARGA Midstream Services LP 1000 Louisiana Suite 4700 Houston TX 77000-5050	G
298751	Regency Field Services LLC	G

IV. Well Completion Data

²¹ Spud Date 9/6/2009	²² Ready Date 7/19/2016	²³ TD 6878'	²⁴ PBTD 6800'	²⁵ Perforations 5624'-6694'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12-1/4"		8-5/8"		1254'	
7-7/8"		5-1/2"		6878'	
Tubing		2-7/8"		6747'	

V. Well Test Data

³¹ Date New Oil 7/19/2016	³² Gas Delivery Date 7/19/2016	³³ Test Date 7/24/2016	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 19	³⁹ Water 69	⁴⁰ Gas 151		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Reesa Fisher

Printed name:
Reesa Fisher

Title:
Sr Staff Reg Analyst

E-mail Address:
Reesa.Fisher@apachecorp.com

Date:
7/29/2016

Phone:
432-818-1062

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

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