

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**  
**NMOCD**  
**Hobbs 27 2016**  
**RECEIVED**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. NMLC065863

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. ZIA AGI 1

9. API Well No. 30-025-42208-00-S1

10. Field and Pool, or Exploratory AGI

11. Sec., T., R., M., or Block and Survey or Area Sec 19 T19S R32E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 12/23/2014

15. Date T.D. Reached 01/25/2015

16. Date Completed  D & A  Ready to Prod. 07/20/2015

17. Elevations (DF, KB, RT, GL)\* 3550 GL

18. Total Depth: MD 6360 TVD 6195

19. Plug Back T.D.: MD 6360 TVD 6195

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SEE ADDITIONAL RE

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	68.0	0	842		600	182	0	
12.250	9.625 J-55	40.0	0	4921	2380	4250	1200	0	
8.500	7.000 HCL-80	26.0	0	6344	4578	872	974	319	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	5575	5579						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	5682	6136	5682 TO 5756	0.000	768	OPEN
B)			5788 TO 5890	0.000	612	OPEN
C)			5907 TO 6010	0.000	618	OPEN
D)			6030 TO 6136	0.000	636	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5682 TO 6260	35 BARRELS (1740 GALLONS) OF 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

**ACCEPTED FOR RECORD**  
**IS/ DAVID R. GLASS**  
**OCT 21 2016**

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #346606 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**DAVID R. GLASS**  
**PETROLEUM ENGINEER**

*KG*

**RECLAMATION DUE:**  
**JAN 20 2016**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RED BEDS	0	760		RUSTLER	760
DELAWARE	5682	6136		SALADO	925
				BASE OF SALT	2205
				TANSILL	2359
				YATES	2496
				SEVEN RIVERS	2690
				CAPITAN REEF	2796
				CHERRY CANYON	5010
				BRUSHY CANYON	5770

32. Additional remarks (include plugging procedure):

The Zia AGI #1 is used for acid gas injection, therefore many of the questions and data requests herein are not applicable. All of the open hole and cased hole electric logs, mud logs, and cement bond logs were submitted with appropriate Form 3160-5. The final well directional survey, completed well schematic, and sidewall coring analysis are attached.

There were 5 zones perforated, and the 5th zone has the following information:  
Perforated Interval Size No. Holes Perf. Status

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #346606 Verified by the BLM Well Information System.  
For DCP MIDSTREAM LP, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/20/2016 (17JAS0025SE)**

Name (please print) ALBERTO A GUTIERREZ Title CONSULTANT TO DCP MIDSTREM, LP

Signature \_\_\_\_\_ (Electronic Submission) Date 08/04/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***